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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Firm or Lease Name Mark Owen
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>M</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3385' GR (Est.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12 1/4" hole at 8:00 P.M., April 13, 1977.
- Drilled 12 1/4" hole to 1256'.
- Ran 9 5/8", 32.3#/ft., H-40 casing to 1256'. Four centralizers on bottom two joints.
- Cemented with 400 sacks of Dowell Lite Wate with 5 lbs. Kolite, 6 lbs. salt on 1/4 lb. Celloflake per sack. Tailed in with 200 sacks of Class "C" with 2% CaCl₂. Bumped plug with 750 psi. Released pressure. Float held okay. Circulated 200 sacks cement.
- WOC for 12 hours. Cut off casing, installed 9 5/8" X 10" 900 Series bradenhead. Installed BOP's.
- WOC for 24 hours. Tested casing and BOP to 1000 psi for 30 min. Held okay.
- Began drilling 8 3/4" hole at 5:30 P.M., April 16, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holmes TITLE Petroleum Engineer DATE April 19, 1977

APPROVED BY [Signature] TITLE Geologist

CONDITIONS OF APPROVAL, IF ANY:

APR 20 1977

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APR 19 1977

OIL CONSERVATION COMM.
HOBBES, N. M.