NO. OF COPHE RECEIVED			- '		
DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION			oum C-101 evised 14-65	
SANTA FE					Type of Lease
FILE				STATE	FLE X
U.S.G.S.			L.	•	Gas Lease No.
LAND OFFICE				State CH &	Gus Lease Ho.
OPERATOR			~	111111	mmmmm
-				///////	
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN,	, OR PLUG BACK	S	711111	mmm
la. Type of Nork				7. Unit Agree	ment Noble
DRILL X		PLtIG			
b. Type of Well	DEEFEN			8. Firm or Lease Name	
	a	SINCLE HU	ZONE	Mark O	wen
2. Name of Operator				9. Well No:	
Marathon Oil Company				8	
3. Address of Operator			10. Field und	Pool, or Wildcat	
P. O. Box 2409, Hobbs, New Mexico 88240				~Wantz (	Granite Wash
		Cout	h LINE	MM	
UNIT LETYER PI	LOCATED760	FECT FROM THEDUILL			
AND 760 FEET FROM THE WES	I LINE OF SEC. 35	TWP. 215 RGE. 3	TE NUPM		
AND 100 FEET FROM THE WES	antinini antinini anti	TITITITI IIII		12. County	
x/////////////////////////////////////				Lea	
£;}}}??????????????????????????????????	<i>+++++++++++++++++++++++++++++++++++++</i>	<i>11111111111111</i>	timit.	IIIII	
<u> </u>	***********	19_Proposed Depth	19A. Formetion	لانددد	20. Rotary or C.T.
λ////////////////////////////////////		7700'	Granite V	Jash	Rotary
21. Lievertions (New whether DF, RT, etc.)	21A. Kind & Stetus Plug. Bond	I			Date Work will start
3385' GR (Est)	Current	Cactus Drilling Co.			n 23, 1977
			5.00.	<u>I natel</u>	1 23, 1911
63					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
· 12 1/4"	9 5/8"	32.3#	1250'	650	Circulated
8 3/4"	7"	23#	*7700'	2450	Circulated
	1	}		•	•

Plan to drill to approximately 7700'.

Cement and test all casing by approved methods.

Blowout equipment to be used is 900 Series, Cameror or equivalent, with pipe and blank rams. Remote BOP controls will be located on derrick floor with closing unit located a minimum of 75' from the wellhead.

\*With DV tool at approximately 4500'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PR	OPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
TIVE ZONE. GIVE BLOWOUT PHEVENTER PROGRAM, IF ANY.		

I herebs	certify that the information above is true and con	uplete to the best of my knowledge and belief.	
Signed_	William D. Holmes	TitlePetroleum Engineer	Date March 11, 1977
APPROV	ED BY	SUPERVISOR I	DATE
CONDIT	IONS OF TOPROVAL TE ANY:		

## NEW N CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Poim C+102 Supersedes C-128 Effective 1-1-65

		All distances must be from		the Section		
MARATHON OIL COMPANY MARK OWEN 8						
M	Section 35	Township 21 South	Bange 37 East	Lea		
Artsul Frictinge Condtion of Well:						
760	feet from the	South line and		ting the We		
Ground Level Elev	Producing Fo Grai	nite Wash	Wantz Grani	te Wash	Centrolitert Anderge: 40 Anders	
<ul> <li>3385.0</li> <li>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ul>						
<ul> <li>3 It more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?</li> <li>[] Yes [] No If answer is "yes," type of consolidation</li></ul>						
		<u>R-37E</u>			CERTIFICATION	
	             			tan bes Vome Wi i sti	ereby certify that the information con- ned herein is true and complete to the it of my knowledge and belief. William D. Holmes illiam D. Holmes	
	1					
		35		h i trate	arathon Oil Company arch 11, 1977	
	Marathon		E GINE CAR	22 S / h sho not und /s kno	ernby certify that the well location wh or: this plat was plotted from field es of actual surveys made by me or ler my supervision, and that the same true and correct to the best of my wledge and belief	
40 Acrès	Dedica Acreas Mark Owen		V75	Cat-	erch 8, 1977	
330 860		60 2000 2000	1800 1000		1 rate No 676	





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