Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expures: March 31, 1993

5. Lease Designation and Serial No.

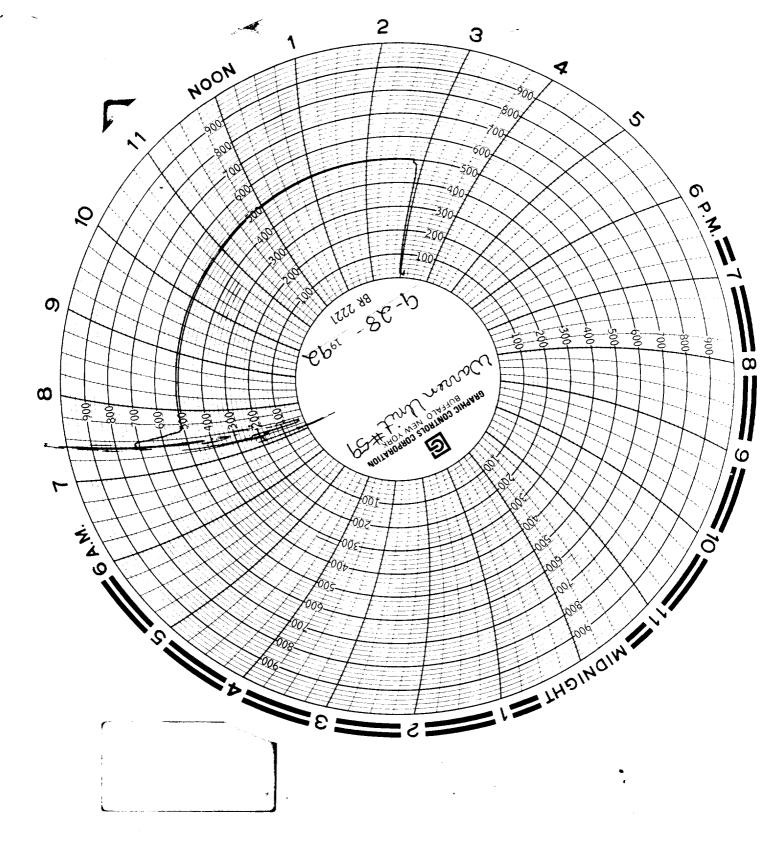
## LC -0643458A 06345

SUBMIT IN TRIPLICATE	7. If Unit or CA. Agreement Designation
Type of Well Other TAILECTTON	
Well   Well   Other   INJECTION	8. Well Name and No.
Conoco Inc	9. API Well No.
Address and Telephone No.  10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424	30-025-25488
Locanon of Well (Foreige, Sec., T., R., M., or Servey Description)	10. Field and Pool, or Exploratory Area WARREN BLINERRY/TUR
1980' FSL & 660' FWL SEC. 26, T-20S, R-38E UNIT LTR 'L'	11. County or Parish, State
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE. REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTIO	
Notice of Intent	Change of Plans
Subsequent Report Plugging Back	New Construction
Casing Repair	Non-Routine Fracturing Water Shut-Off
L Final Abandonment Notice Alturing Casing	Conversion to Injection
Other	Dispose Water (Note: Report reselts of multiple completion on W Completion or Percompanion Report and Lee form
SET @ 6590, POOH. RIH W. CEMENT RETAINER SET @ 6500, RIG UP &	PUMP 125 SX CLASS H CMT
7-15-92 MIRU. POOH W/ RODS, PUMP & TBG. RIH W/ BIT & SCRAPER TO SET @ 6590' POOH. RIH W. CEMENT RETAINER SET @ 6500'. RIG UP & W/ CELLOFLAKE & 2% CACLW, SQUEEZE CMT INTO TUBB GAS PERFS @ 1500 RIH W/ 6 1/8" BIT & 6-4 1/2 DC, TAGUP @ 5815. DO CMT, CIRC CLEAN CIRC SAND OFF RBP, RELEASE RBP & POOH. PERF 2 SPF @ 6196-6200, 6217-21, 6226-30, 6250-55, 6630-43, 6654-TOOL. BREAKDOWN PERFS W/ 3500 GAL 15% HCL HEATED TO 120 POOH. RIH W/ RBP SET @ 6280' & PKR SET @ 6180'. ACID FRAC W/ 5000 GAL BALL SEALERS. POOH W/ PKR & RBP. RIH W/ PACKER & 2 3/8" TBG SET CIRC PKR FLUID, TEST CSG TO 500 PSI FOR 30 MIN HELD. PLACED WELL ON INJECTION 8-4-92. ORDER NO. R-6906-B AUTHORIZED WELL TO BE CONVERTED TO INJECTION.	PUMP 125 SX CLASS H CMT PSI PULL OUT OF RETAINER POOH. 69, 6679-93. RIH W/ PPI GEL/X-LINK 15% HCL W/ 25 PKR @ 5865.
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## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 0634580

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT II	TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other Injection 2. Name of Operator Conoco, Inc. 3. Address and Telephone No. 10. Desta Dr. Ste 100W, Midland 4. Location of Well (Footage, Sec., T., R., M., or Survey Descr. Unit Letter "L", 1980' FSL & G. Sec. 26, T-205, R-38E	8. Well Name and No. Blinebry -Tubb Williams Warren Unita No. 59 9. API Well No. 3002525488 10. Field and Pool, or Exploratory Area Warren Blinebry Tubb OJG 11. County or Parish, State Lea, NM	
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water
Describe Proposed or Completed Operations (Clearly state all pegive subsurface locations and measured and thus vertical described to the complete of the	tinent details, and give pertinent dates, including estimated da	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

It is proposed to convert to Warren Unit No. 59 to injection as follows: 1. Clean out to 6815′ (PBTD).

Perf interval as follows:
Blinebry (42 shots): 6196-6200, 6217-21, 6226-30, 6250-55'.
Acid perfs w/3500 15% HCl.
Acid frac Blinebry zone 4 in two stages w/5000 gals 15% HCl.

Place well on injection.

Subject to Like Approval by State

Order No. R-6906-B authorizes well to be converted to injection.

hereby certify that the foregoing is true and correct	Title	Sr. Conservation Coordinator	Date _	06-01-92
pproved by	Title		Date _	6/2/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.