

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-0634580	
2. NAME OF OPERATOR Conoco Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 460-Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FWN Unit Letter L		8. FARM OR LEASE NAME Warren Unit Tubb & Bly	
14. PERMIT NO. 30-025-25488		9. WELL NO. 59	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3546' GR		10. FIELD AND POOL OR WILDCAT NMFU Warren Tubb & Bly	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Warren Bly-Tubb & Bly 26-20S-38E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Downhole Commence	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU on 5/5/87. POOH w/Blindry rods, pump & Hg. POOH w/pk. GIH w/csg scraper to 6727'. Set treating pk at 5842'. Load csg w/170 BTFW. Acidize Blindry & Tubb perf w/80-bbls 15% HCL-NE-FC acid (inhibited 24 hrs at 110°F) mix w/3 drums Chucker-sol. Dropped 2 7/8" ballsealers every 2 bbl acid (total 78 ballsealers. Flush w/71 BTFW. Swab well. Chemical inhibit Blindry & Tubb perf w/mixture of 1 drum Tretolite SP-252 w/40 BTFW. Flush w/140 BTFW. Rel pk. Land 7" Hg anchor at 5756' w/12 pts tension. SN at 6667'. Work completed on 5/14/87. Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* DFTWNEY

TITLE *Administrative Supervisor* DATE *July 1, 1987*

This space for Bureau or State office use

ACCEPTED FOR RECORD

APPROVAL OF
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DHC 646

JUL 8 1987
SJS

*See instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED
JUL 13 1987
OCD
HOBBS OFFICE