State of New Mexico F--rgy, Minerals and Natural Resources Department

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

2040 South Pacheco Santa: Fe, New Mexico 87505 INSTRUCTIONS ON REVERSE SIDE

METERS 111107

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Location Unit	SOURCES INC.			A A/C-2	Well No.
of Well	+K Sec.	11 Twp 22-			LEA
	e of Reservoir or Poul	Type of Prod. (Oil or Gas)	. Method of P Flow, Art Li		Choke Size
Upper Jalmat Compl YATES	,	GAS	FLOW		OPEN
Lower S Euri Compl SEVEN	RIVERS / QU	GAS	FLOW	TBG	OPEN
	,	FIOV	V TEST NO. 1		OFEN
Both zones shut-in at	(hour, date): $11:1$	5 AM - 04/10,	/2000	Linna	
Well opened at (hour, date): 11:15 AM - 04/11/2000				Upper Completion	Lower Completion
Indicate by (X) the z	zone producing	•••••	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	X	TA
Pressure at beginning	of test	62	0		
	lo)		YES		
Maximum pressure during test.					0
Minimum pressure during test					0
Pressure at conclusion of test				16	0
Pressure change during test (Maximum minus Minimum)				46	N_C
Was pressure change an increase or a decrease?				DEC	N C
Well closed at (hour, date): 11:15 AM - 04/12/2000 Total Time On Production Oil Production Gas Production				ne On	
	oois; Grav	During Tes	t 24	MCF; GOR	
Remarks					
Well opened at (hour, date): FLOW TEST NO. 2				Upper	Lower
				Completion	
1aximum pressure du					
	ing test				
finimum pressure dur					
finimum pressure dur	of test		••••••		
finimum pressure dur ressure at conclusion ressure change during	of test	us Minimum)			
rinimum pressure dur ressure at conclusion ressure change during Vas pressure change a	of test	us Minimum)			
ressure at conclusion ressure change during vas pressure change at thour, d	of test test (Maximum min n increase or a decrea	us Minimum)ase?	Total time on Production		
Minimum pressure dur ressure at conclusion ressure change during Vas pressure change a Vell closed at (hour, do outing Test:	of test test (Maximum min n increase or a decreate)	us Minimum)ase?	Total time on Production uon	MCF; GOR	
Minimum pressure dur ressure at conclusion ressure change during Vas pressure change a Vell closed at (hour, do outing Test:	of test test (Maximum min n increase or a decreate)	us Minimum)ase?	Total time on Production uon	MCF; GOR	
ressure at conclusion ressure change during Vas pressure change during Val closed at (hour, doll production during Test: LOWER	of test test (Maximum min n increase or a decrea ate) bbls; Grav. ZONE TA	us Minimum)ase?	Total time on Production uon		
Minimum pressure during ressure at conclusion ressure change during Vas pressure change a Vell closed at (hour, doll production during Test: DERATOR Coll hereby ceruly in	of test	Gas Product COMPLIANCE	Total time on Production	MCF; GOR_	
ressure at conclusion ressure change during Vas pressure change during Vas pressure change a Vell closed at (hour, doll production puring Test: Demarks LOWER OPERATOR C I hereby certify in and completed to	bbls; Grav. ERTIFICATE OF at the information continue, best of my knowledge.	Gas Product COMPLIANCE Canned horein is true	Total time on Production_	MCF; GORCONSERVATION	N DIVISION
ressure at conclusion ressure change during Vas pressure change during Vall closed at (hour, do) production puring Test: LOWER OPERATOR C I hereby certify in and completed to RAPTOR RES	test (Maximum min in increase or a decreate) bbls: Grav. ZONE TA ERTIFICATE OF at the information continue best of my knowled OURCES INC.	Gas Product COMPLIANCE Canned horein is true	Total time on ProductionOIL	CONSERVATION	N DIVISION Zood
finimum pressure dur ressure at conclusion ressure change during /as pressure change a /ell closed at (hour, d rel production ruring Test: emarks LOWER OPERATOR C I hereoy certify in and completed to RAPTOR RES Operator	test (Maximum min in increase or a decreate) bbls: Grav. ZONE TA ERTIFICATE OF at the information continue best of my knowled OURCES INC.	Gas Product COMPLIANCE Canned horein is true	Total time on ProductionOIL	CONSERVATION	N DIVISION Zood
finimum pressure dur ressure at conclusion ressure change during /as pressure change a /ell closed at (hour, d resti clos	bbls; Grav. ZONE TA ERTIFICATE OF at the information continue best of my knowled our CES INC.	Gas Product COMPLIANCE Canned horein is true	Total time on Production Uon OIL Date App By_La	MCF; GORCONSERVATION	N DIVISION 2000

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04/24/2000