Submix 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.				BLE AND						
Operator	TO TRANSPORT OIL AND NATURAL GAS						Well API No.			
Clayton Williams Energy, Inc.						30-025-25542				
Address						• -				
Six Desta Drive, Suite 300	00 Midla	and, Tex	as 79705		(D)					
Reason(s) for Filing (Check proper box)  New Well	Char	ige in Tran	sporter of:		er (Please expl	аин)				
Recompletion	Oil	☐ Dry								
Change in Operator	Casinghead Gas	Con	densate X	Effecti	ve 11/01/9	3				
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL										
Lease Name	(1.0 d03)						of Lease No.			
State A AC 2	62   Jalmat Tansill Yates 7 Rvrs						Federal or Fee			
Unit LetterK	: 1980	Feet	From The _	South Lin	e and2310	) Fe	et From The	West	Line	
Section 11 Township	p 22S	Ran	ge 3	86E , NI	мрм,	Lea			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)										
EOTT Oil Pipeline Company P. O. Box 4666 Houston							, Texas 77210-4666			
Name of Authorized Transporter of Casing	thead Gas	or D	ry Gas XX	l			copy of this for			
If well produces oil or liquids,						5800 Midland, Texas 79705				
give location of tanks.				. Is gas actuall	gas actually connected? When?					
If this production is commingled with that IV. COMPLETION DATA	from any other lea	se or pool,	give commin	gling order num	ber:					
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Product	ng Format	ion	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE			ļ	DEPTH SET			SACKS CEMENT		
				<del>                                     </del>						
V. TEST DATA AND REQUES OIL WELL (Test must be after to							- d	6.11.24 have	1	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	iume oj toc	ia ou ana mue	<del></del>	ethod (Flow, pi			Jul 24 NOW	3.)	
					•					
Length of Test	Tubing Pressure			Casing Press.	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL	<del></del>						<del> </del>			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)		Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF CO	MPLI/	ANCE							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				-	HOV 4 9 4000					
O / ' A				Date Approved NOV 18 1993						
Kolon S. 7	Marle	U -								
Signature Robin S McCarloy	l		1	By_			SY JERRY SE	XTON		
Robin S. McCarley Production Analyst					DISTRICT I SUPERVISOR					

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

10/26/93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

(915) 682-6324 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.