Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box, 1980, Hobbs, NM 88240			Aineral	ls and N	New Mexico atural Resource	-			Form C-104 Revixed 1-1-89 See Instructions at Bottom of Pag
DISTRICT II P.O. Drawer DD, Artesia, NM 8821	0			P.O. 1	ATION DIVISION Box 2088				at notion of hal
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87	410				Aexico 87504				
I. Operator	REQ	TO TRA	OR AI	LLOWA ORT O	BLE AND A	UTHORI URAL G	ZATION AS		
Hal J. Rasmussen	Operating	, Inc.					Well	APINa	
Six Desta Drive, Reison(s) for Filing (Check proper b	Suite 585	0, Midl	and,	Texas	79705				
New Well	ar)	Change in	Tranpo	xter of:	A Other	(Please expla	зіл)		
Recompletion	Oil Carioghe		Dry Ga	. 🗆	Cha	ange in	name		
If change of operator give name and address of previous operator			<u>, 30</u>	6 W. W	all, Suite	e 600, M	lidland	Texas	79701
II. DESCRIPTION OF WE	LL AND LE		<u> </u>						
State A Ac 2					ling Formation ISIII Yt SI	R (Pro (Kind State	of Lease	Lesse Na.
Location Unit Letter <u>K</u>	1				outh Line a				West
Section 11 Tow	mship 22		Range				Lea	eet From The	
II. DESIGNATION OF TR	ANSPORTE	ER OF OU	1. ANI				<u></u>		County
Name of Authorized Transporter of O		or Condens	ale		Address (Give a	ddress to wh	ich approved	copy of this f	form is to be sent)
Name of Authorized Transporter of C	asinghead Gas		or Dry (Gas 🕅					
El Paso Natural Gas I well produces oil or liquids,	<u>Company</u>				<u>L Box 1492</u>	L El Pa	so, Tex	<i>copy of this f</i> (as 7997)	form is to be sens) 8
ve location of tanks.	Unit	1 1	Twp.		Is gas actually c	oanocted?	When		<u> </u>
this production is commingled with t . COMPLETION DATA		Oil Well		s comming					· · ·
Designate Type of Completi		1	i		New Well V	Vorkover 	Dœpea	Plug Back	Same Res'v Diff Res'v
•	Date Comp	pl. Ready to F	hod.		Total Depth			P.B.T.D.	4. <u></u>
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	
eriorations								I using Depu	h
						<u> </u>			
	т	UBING C	ASINI	G AND				Depth Casing	
HOLE SIZE	T CAS	UBING, C		G AND ZE	CEMENTING DE	RECORD		Depth Casing	g Shoe
HOLE SIZE		UBING, C SING & TUB	ASIN	G AND ZE)	Depth Casing	
HOLE SIZE		UBING, C Sing & Tub	ASIN ING SI	G AND ZE)	Depth Casing	g Shoe
		SING & TUB	ING SI	G AND ZE				Depth Casing	g Shoe
TEST DATA AND REQU	EST FOR A	LLOWAE	ING SIZ	2E and must	DE	PTH SET	able for this	Depth Casing S depth or be for	g Shoe ACKS CEMENT
TEST DATA AND REQU IL WELL (Test must be afte site First New Oil Run To Tank	EST FOR A	LLOWAE	ING SIZ	2E and must		PTH SET	able for this	Depth Casing S depth or be for	g Shoe ACKS CEMENT
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. TEST DATA AND REQU	EST FOR A Date of Yest	LLOWAE	ING SIZ	and must	DE be equal to or exc. Producing Method	PTH SET	able for this p, gas lift, etc	Depth Casing S depth or be fo	g Shoe ACKS CEMENT
TEST DATA AND REQU IL WELL (Test must be after ate First New Oil Run To Tank angth of Test stual Prod. During Test AS WELL	EST FOR A Date of Text	LLOWAE	ING SIZ	and must	DE be equal to or exc. Producing Method Casing Pressure	PTH SET	able for this p, gas lift, etc	Depth Casing S depth or be for c) Choke Size	g Shoe ACKS CEMENT
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 with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells. deepened well must be accompanied by tabulation of deviation tests taken in accordance

RECEIVED AUG 17 1989 OCD HOBBS OFFICE

HINT FOR AUG

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