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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
NM-2A	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State A A/C-2
9. Well No.
62
10. Field and Pool, or Wildcat
Jalmat

2. Name of Operator	
Texas Pacific Oil Company, Inc.	
3. Address of Operator	
P. O. Box 4067, Midland, Texas 79701	
4. Location of Well	

UNIT LETTER	K	LOCATED	1980	FEET FROM THE	South	LINE AND	2310	FEET FROM
THE	West	LINE OF SEC.	11	TWP.	22-S	RGE.	36-E	NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-5-77	6-12-77	11-2-77	3541 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3700	3630	Dual		X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3034 - 3377 Jalmat	No

26. Type Electric and Other Logs Run	27. Was Well Cored
FDC - DLL, CNL - GR	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	819	12-1/4"	500 SXS	None
5-1/2"	14	3700	7-7/8"	1125 SXS	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3426'
						3426'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3034-40, 62-67, 69-74, 3127-31, 76-90, 3219-22, 25-27, 3306-15, 18-24, 43-49, 57-61, 70-77, w/4" casing gun loaded w/Jumbo Jet Charges, 1 shot per foot.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3034-3577
	Frac 25,000 GGW, 25,000 Gals CO ₂ + 92,000# sand.

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-2-77		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
11-3-77	5 hrs	36/64"			AOE 15,681		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	
Packer	350						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Sold	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE Dist. Oper. Supt. DATE 2-15-78

This form is to be filed with the appropriate District Office of the Commission not later than 90 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including kill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1045.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Sand Surface Rock				
120	820	700	Red Bed				
820	2266	1446	Anhy				
2266	3110	844	Anhy-Salt				
3110	3465	355	Anhy-Lime				
3465	3700	235	Lime-Sand				