	~	-									
Submit 5 Copies Appropriate District Office DISTRICT 1	I	Energy, M			w Mexico Iral Resourc	es Departme	nt	Form C-104 Revised 1-1-89 See Instructions			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVI P.O. Box 2088					IVISIO	N			a of Page	
P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III		San			xico 8750	4-2088					
1000 Rio Brazos Rd., Aziec, NM \$7410	REQL	JEST FC				UTHORIZ	ATION				
I. Operator		TO TRA	NSPO	RT OIL	AND NAT	TURAL GA	S Well A	DI No.			
Hal J. Rasmussen Operating, Inc.						····	wei z				
Six Desta Drive, Su	<u>ite 585</u>	50, Mid	land,	Texas			··				
Reason(s) for Filing (Check proper bax) New Well		Change in]	Transport	er of:	U Othe	r (Please expla	in)				
Recompletion											
Change in Operator	Casinghead Gas 🗌 Condennate									·	
and address of previous operator							<u> </u>				
I. DESCRIPTION OF WELL AND LEASE Lesse Name Well No. Pool Name, Including Formation (Pro Gas) Kind of Lesse Lesse No. State A Ac 2 63 Jalmat Tansill Visite Formation Visite Formation Visite Formation										use No.	
• State A Ac 2	63 Jalmat Tahsil					<u>Yt SR</u>	Vistal Federal or Fee				
Unit Letter C 990 Feet From The North Line and 2310 Feet From The West Line											
Section 9 Township	2	22 S	Range		36 E , NI	/PM,	Lea			County	
III. DESIGNATION OF TRAN	CRODIE	ים סק סי									
Name of Authorized Transporter of Oil		or Conden				e address to wh	ich approved	copy of this fo	vm is to be ser	u)	
XCel Gas Co.						a ddress 10 wh	ich approved Suite	<i>copy of this fo</i> 5800, Mi	vm is 10 be sen dland, T	u) x 79705	
If well produces oil or liquide, give location of tanks.	Unit		Tup		Is gas actually connected? When ? yes 121, 189						
If this production is commingled with that it IV. COMPLETION DATA	from any ou									·	
Designate Type of Completion	- (X)	Oil Well		28 Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas 1	ay .	······································	Tubing Depth			
Perforations					1			Depth Casing Shoe			
	TUBING, CASING AND				CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
				· · · · · · · · · · · · · · · · · · ·							
V. TEST DATA AND REQUES	T FOR A	ALLOWA	BLE		<u> </u>		· · · · · ·	<u>l</u>		<u></u>	
OIL WELL (Test must be after r Date First New Oil Run To Tank			of load of	il and must		exceed top allo whod (Flow, pu			or full 24 hour.	r.)	
Late First New On Kun 10 fank	Date of Test				Froducing ivi		νψ, ε ω τητ, τ				
Length of Test	Tubing Pressure				Casing Press	ILE		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			ปัย- MCF			
GAS WELL	<u> </u>							······			
Actual Prod. Test - MCF/D	ual Prod. Test - MCF/D Length of Test				Bbls. Conden	Eate/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFICATE OF COMPLIANCE											
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.						Date Approved DEC 1 9 1989					
Signature Changled					By_	ByOrig. Signed by Paul Kautz					
Jay Cherski Agent Printed Name Title (2) (2) (2) (2)					Geologist						
12/11/89 Date			-1664								
INSTRUCTIONS: This for	m je to bo				Rule 1104		•	•			
		باللا فاتسد	للادلية الإيداديات								

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senarcia Form C-104 must be filed for each pool in multiply completed wells.