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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NIM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.	REQ	UEST I	FOR A	ALLOV PORT	NA OI	BLE AND AUTHORI L AND NATURAL GA	ZATIOI	<b>V</b>			
Openior Hal J. Rasmussen Operating, Inc.						THE WATCHAL G	We	Well API No.			
Address .											
Six Desta Drive, Suite 5850, Midland, Texas 79705  Reason(s) for Filing (Check proper box)											
New Well		Change	in Trans	porter of:	•	A Other (Please expla	in)				
Recompletion	Oil		ס עזם 🗓	32 <b>8</b> [		Change in	name				
If change of operator give name	Casinghe			ensate [							
and address of previous operator Ha	I J. Ras	smusse	n, 30	)6 W.	W	all, Suite 600, M	idland	l, Texas	79701		
II. DESCRIPTION OF WELL	AND LE		Pool 1	Nome I	-1					,	
State A Ac 2	C 2 Well No. Pool Name, Incl 63 Jalmat T					nsill Yt SR (Pro	of Lease No.				
Unit Letter C	: 90	90						·····		<del></del>	
Feet From The Line and Feet From The Line											
Section 9 Townsh			Range		36	, tvivir ivi,	Lea			County	
III. DESIGNATION OF TRAI	SPORTE	R OF O	IL AN	ID NA'	TU	RAL GAS					
Name of Authorized Transporter of Oil			Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas or Dry Gas X											
El Paso Natural Gas Company					_	Box 1492, El Paso, Texas 79978					
give location of tanks.	Unit    -	Soc.	Twp	1		is gas actually connected?	Whe				
I this production is commingled with that V. COMPLETION DATA	from any other	er lease or	pool, giv	ve commi	ingli	ng order number:					
Designate Type of Completion	- (X)	Oil Well		Gas Well		New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	L Ready to	Prod.			Total Depth		<u> </u>	<u> </u>		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation								P.B.T.D.			
						Top Oil/Gas Pay		Tubing Depth			
Perforations					1.			Depth Casin	g Shoe		
TUBING, CASING AND						EMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEME	AIT		
					4				WORLD OF WIE	141	
			<del></del>		╁						
. TEST DATA AND REQUES	T FOR AT	LOWA	च १त								
TE WELL (Test must be after re	covery of tota	<u>il volume o</u>	n Lord oi	il and mu	us b	e equal to or exceed too allows	ble for this	death or he C	or 6.11.24 L		
WELL (Test must be after recovery of total volume of load oil and mus. First New Oil Run To Tank Date of Yest					F	Producing Method (Flow, pump, gas lift, stc)					
ength of Test	Tubing Prass	nue			+	Casing Pressure	<del></del>	Choke Size			
ctual Prod. During Test	Oil - Bbls.					V-1 Div					
	· .					Vater - Bbis.	Gas- MCF				
AS WELL cual Prod. Test - MCF/D								L			
Length of Test						bls. Condensate/MMCF	Gravity of Condensate				
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)					- c	acing Pressure (Shut-in)		Choke Size			
LODER ATOR CERT					_ _			,			
I. OPERATOR CERTIFICAL I hereby certify that the rules and regulating	ions of the Oil	Concent	**	Œ		OIL CONS	ED\/A	TIONE	VIVICION	<del></del>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and best of my knowledge.						OIL CONSERVATION DIVISION AUG 2 3 1989					
is true and complete to the best of my knowledge and belief.						Date ApprovedAUG 2 3 1989					
Signature Kansay					$\parallel$	ADICINIAL ALLA					
Wm. Scott Ramsey / General Manager						By DISTRICT I SUPERVISOR					
Printed Name Title July 13, 1989 915-687-1664						Title					
Date Telephone No.											
<ul> <li>In the property of the property o</li></ul>	and succession		-		Ш.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.