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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM-2A

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	

7. Unit Agreement Name
8. Farm or Lease Name
State "A" A/c-2
9. Well No.
63
10. Field and Pool, or Wildcat
Jalmat

2. Name of Operator	Texas Pacific Oil Company, Inc.
3. Address of Operator	P. O. Box 4067, Midland, Texas 79701
4. Location of Well	

UNIT LETTER	C	LOCATED	990	FEET FROM THE	north	LINE AND	2310	FEET FROM
THE	West	LINE OF SEC.	9	TWP.	22-S	RGE.	36-E	NMPM

11. County	Lea
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15. Date Spudded	5-29-77	16. Date T.D. Reached	6-5-77	17. Date Compl. (Ready to Prod.)	9-2-77	18. Elevations (DF, RKB, RT, GR, etc.)	3569' GR	19. Elev. Casinghead
20. Total Depth	3700'	21. Plug Back T.D.	3638'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools X	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	3182'-3584' Yates-Seven Rivers	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	GR CN & DL	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	807'	12 1/4"	500 sx. Class "C"	
5 1/2"	14	3700'	7 7/8"	1425 sx. Class "C"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3580'	

31. Perforation Record (Interval, size and number) 1 shot P/2 ft.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3183'-85', 3187'-91', 3242'-48', 3254'-72', 3302'-28', 3365'-71', 3421'-27', 3440'-42', 3480'-3504', 3524'-32', 3550'-68', 3576'-84', w/4" Casing gun (76 - .45" holes)	DEPTH INTERVAL
	3183'-3584'
	AMOUNT AND KIND MATERIAL USED
	3000 gals. 15% HCl Acid
	Fraced w/50,000 gals. &
	36,000# Sand.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
6-21-77	Flowing					Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-2-77	4 Hours	3/4"		0	CAOF 836	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
109 psia							

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Deviation Survey Form C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Area Engineer	DATE
M. Schroeder		9-14-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1470	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1660	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2965	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3136	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3328	T. Devonian		T. Menefee		T. Madison	
T. Queen	3696	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	817	817	Redbed & Sand				
817	3150	2333	Anhy				
3150	3700	550	Lime				