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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State "A" A/C-2
9. Well No. 63
10. Field and Pool, or Wildcat Jalmat
12. County Lea

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State "A" A/C-2
2. Name of Operator Texas Pacific Oil Company, Inc.		9. Well No. 63
3. Address of Operator 1700 One Main Place Dallas, Texas 75250		10. Field and Pool, or Wildcat Jalmat
4. Location of Well UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE OF SEC. 9 TWP. 22S RGE. 36E NMPM		12. County Lea
19. Proposed Depth 3700'		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3558.1 GR		22. Approx. Date Work will start Upon Approval
21A. Kind & Status Plug, Bond Blanket		21B. Drilling Contractor Not Selected

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	40'	Redi-Mix	Surface
12-1/4"	8-5/8"	24#	800'	500 Sx	Surface
7-7/8"	5-1/2"	14#	3700'	865 Sx	Surface
---	2-3/8" Tubing	4.7#	3230'	---	---

To Drill & Equip a Jalmat (Gas) development well.

(Drilling Procedure Attached)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. M. Matlock Title Drig. Admin. Supv. Date May 13, 1977

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DATE MAY 13 1977

CONDITIONS OF APPROVAL, IF ANY:

Approval for drilling, only. Production from this well cannot be authorized until approval is obtained for the non-standard location and non-standard proration unit.

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MAY 1 1977  
OIL CONSERVATION COMM.  
HOUSTON, T. X.