

GOVERNMENT OF NEW MEXICO SANTA FE P.O. U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRODUCTION OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	Form O-104 Supersedes Old O-104 and C-1 Effective 1-1-65
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Operator
Gulf Oil Corporation

Address
Box 670 Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
New Well

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Central Drinkard Unit	Well No. 417	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee	Fee	Lease No.
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Location
Unit Letter K ; 1485 Feet From The South Line and 1385 Feet From The West
Line of Section 28 Township 21-S Range 37-E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, Oklahoma, 74100
If well produces oil or liquids, give location of tanks. Unit K Sec. 28 Twp. 21-S Rge. 37-E	Is gas actually connected? Yes When 7-31-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X) X	Oil Well ☒ Gas Well ☐	New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Perf. Resv. ☐	
Date Spudded 6-17-77	Date Compl. Ready to Prod. 7-12-77	Total Depth 6700	P.B.T.D. 6663
Elevations (DF, RAB, RT, GR, etc.) 3455' GL	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6494'	Tubing Depth 6510
Perforations 6494 - 6506'			Depth Casing Shoe 6700'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 5 1/2"	DEPTH SET 1259' 6700'	SACKS CEMENT 550 sacks-circulated 2400 sacks- circulated
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TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-12-77	Date of Test 8-5-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure -	Casing Pressure -	Choke Size 2"
Actual Prod. During Test 261	Oil-Bbls. 27	Water-Bbls. 234	Gas-MCF -

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer
August 8, 1977

OIL CONSERVATION COMMISSION
APPROVED
BY John W. Runyan
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

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CL. 1000000000 COMB.
WEBB, W. M.