

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1484

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Doyle Hartman 3. Address of Operator 312 C & K Petroleum Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>22 S</u> RANGE <u>36 E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3569 12. County Lea	7. Unit Agreement Name 8. Farm or Lease Name Citgo "SE" State 9. Well No. 2 10. Field and Pool, or Wildcat 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Drilled well to a total depth pf 3900 feet. Logged well with CDL-Neutron-GR and Forxo-Guard log. Ran 94 jts. (3904') of 4 1/2 O.D., 10.5 lb/ft, J-55, ST&C casing and landed at 3900 feet RKB. Cemented well with 650 sx of API class- C cement containing 3% Halliburton Econo-lite followed by 300 sx of 50-50 Poz containing 18% salt. Plug down 10:15 P.M. C.D.T. 6-18-77. Circulated 200 sx of excess cement to the pit. Pressure tested casing to 1500 psi. Pressure held okay.
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator/Part Owner DATE 6-28-77
Orig. Signed by
APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE JUL 5 1977
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.