

N. MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Doyle Hartman
3. Address of Operator 312 C&K Petroleum Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>22-S</u> RANGE <u>21-37-E</u> N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name Citgo "SE" State
9. Well No. 2
10. Field and Pool, or Wildcat Eunice, South
12. County Lea

15. Elevation (Show whether DF, RT, CR, etc.)
3569 G. L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 9:30 P.M. C.D.T. 6-7-77. Drilled an 11-inch hole to a total depth of 442 feet. Ran 11 jts. (450 ft) of 8 5/8 O.D., 28#/ft, Grade B, ST&C casing and landed at 442' RKB. Cemented casing with 150 sx of API Class C cement containing 4% gel, 2% CaCl₂, and 1/4lb/sx Flosel followed by 150 sx API Class C Cement containing 2% CaCl₂. Plugged down 12:00 P. M. C.D.T. 6-9-77. Circulated 110sx excess cement to pit. WOC 18 hrs. Pressure tested casing and BOP to 800 psi for 30 minutes. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Doyle Hartman</u>	TITLE <u>Operator - Part Owner</u>	DATE <u>6-13-77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>JUN 14 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		