

UNITED STATES OF AMERICA

DEPARTMENT OF THE INTERIOR

OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101

Superseding OGC-101 and OGC-102

Effective 1-1-65

SANITARY

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

Gulf Oil Corporation

Address

Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Condensate Gas

Dry Gas

Condensate

Other (Please explain)

New Well

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Central Drinkard Unit

Well No.

424

Pool Name, including Formation

Drinkard

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

L

;

2575

Feet From The

South

Line and

1305

Feet From The

West

Line of Section

28

Township

21-S

Range

37-E

, NMPM,

Lea

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Shell Pipe Line Corporation

Address (Give address to which approved copy of this form is to be sent)

Box 1910, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

Warren Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

Box 1589, Tulsa, Oklahoma 74100

If well produces oil or liquids, give location of tanks.

Unit

K

Sec.

28

Twp.

21-S

Rge.

37-E

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

XX

New Well

XX

Workover

Deepen

Plug Back

Stim. Rest.

Ent. Rest.

Date Spudded

7-2-77

Date Compl. Ready to Prod.

8-5-77

Total Depth

6700'

P.B.T.D.

6646'

Elevations (DF, RKB, RT, GR, etc.)

3452' GL

Name of Producing Formation

Drinkard

Top XX/Gas Pay

6347'

Tubing Depth

6465'

Perforations

6347' to 6438'

Depth Casing Shoe

6687'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

1233'

550 sacks (Circulated)

7-7/8"

5-1/2"

6687'\*

2200 sacks (Circulated)

2-3/8"

6465'

\*DV tool at 3002'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

1538

24 hours

0

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Testing Method (flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Back Pressure

1000# Flowing

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17/64'

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

August 8, 1977

OIL CONSERVATION COMMISSION

APPROVED

1977

19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

APR 18 1977

OIL CONSERVATION COMM.  
HOBBBS, N. M.