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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

State Indicate Type of Lease	
State ☐	Fee ☒
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR REPORTS ON WELLS PRODUCING OR TO BE PRODUCED IN A DIFFERENT RESERVOIR.
OR FOR REPORTS ON WELLS PRODUCING OR TO BE PRODUCED IN A DIFFERENT RESERVOIR.

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator		
Continental Oil Company		
Address of Operator		
P.O. Box 160, Phoenix, N.M. 88210		
Location of Well		
UNIT LETTER	1980	FEET FROM THE
East	Line	AND 1980
LINE SECTION	20	TOWNSHIP
325	RANGE	36E

1. Lease Agreement Name
2. Name of Lease Owner
3. Name of Lessee
4. Field and Pool, or Well
Galmar Yates, 7 RVS

5. Elevation (Show whether DF, RT, GR, etc.)	6. County
3538.5 GR	Lin

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

Provide a brief description of operations. Clearly state all pertinent details, and give pertinent dates, including expected time of starting any proposed work. SEE RULE 1103.

The existing parts of subject well were fracture treated as follows

- 4-21 MIREL, pull eqpt, prep to frac.
- 4-24 pump 500 gals 15% HCl-H₂O acid, 500 gals CO₂, 2000 gals gelled fluid, 250 gals CO₂, 1000 gals gelled fluid, 500 gals CO₂, 2000 gals gelled fluid, 2250 gals CO₂, 9000 gals gelled fluid, 19 1/2 lbs gelled fluid
- 4-25 frac at 3296 - 3 1/2 2 1/2 500 gals 15% HCl-H₂O, 500 gals CO₂, 2000 gals gelled wtk, 250 gals CO₂, 1000 gals gelled wtk, 250 gals CO₂, 1000 gals gelled wtk, 1750 gals CO₂, 9000 gals gelled wtk, 760 gals gelled fluid
- 4-26 run prod. eqpt., begin surveying.
- 4-29 rig down pulling unit
- 5-8-78 rig up surveying unit.
- 5-4 release surveying unit
- 5-6 begin testing
- 7-12 install production separator
- 10-20 prod. 3 BW, 23 MRE in 24 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butterfield TITLE Administrative Supervisor DATE 10-23-78

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

nmcd 5 file

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OCT 24 1978

WIL CONSERVATION COMM.
HOBBS, N. M.