

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator <i>Continental Oil Company</i> | 8. Farm or Lease Name <i>LAMAR LUNT</i> |
| 3. Address of Operator <i>Box 460, Hobbs, N.M. 88240</i> | 9. Well No. <i>2</i> |
| 4. Location of Well UNIT LETTER <i>J</i> <i>1980</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE, SECTION <i>20</i> TOWNSHIP <i>22-S</i> RANGE <i>36-E</i> N.M.P.M. | 10. Field and Pool, or Wildcat <i>Jalmat Yates 7-Rivers</i> |
| 15. Elevation (Show whether DF, RT, GR, etc.) <i>3538.5 GR</i> | 12. County <i>Lol</i> |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS Proposed to Fracture Treat the existing Ports, in the Subject Well, to increase Production, as follows:

1. Load the well with Treated Fresh water and clean out to $\pm 3460'$.
2. Set RBP at $\pm 3460'$ and PKR at $\pm 3350'$. Stim Ports 3422'-32' & 3440'-46' with 2500 Gals cor, 10,000 Gals gelled Fluid, 15,500 # 10-20 sand.
3. Re-set RBP at $\pm 3350'$ and PKR at $\pm 3150'$. Stim Ports 3296'-3312' with 2000 Gals cor, 8,000 Gals gelled Fluid, 11,500 # 10-20 sand.
4. Pull Tbg, RBP & PKR.
5. Re-run 2 3/8" Production Tbg with seating nipple at $\pm 3300'$ & Return the well to Production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wm. R. Butterfield* TITLE *ADMIN. SUPV.* DATE *3-23-78*
Orig. Signed by *John Runyan* Geologist
APPROVED BY _____ TITLE _____ DATE *MAR 27 1978*
CONDITIONS OF APPROVAL, IF ANY: *NM OCC(5), File*

RECEIVED

MAR 24 1978

OIL CONSERVATION COMM.
HOBBS, N. M.