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Form C-105
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease
State ☐ Pool ☒
7. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

LAMAR LUNT

9. Well No.
2

2. Name of Operator
Continental O.I. company

3. Address of Operator
Box 460, Hobbs, N.M. 88240.

10. Field and Pool, or Wildcat
Jalmit Yalos 7-Rivers

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East

THE LINE OF SEC. 20 TWP. 22.5 RGE. 36E

11. County
Loo.

15. Date Spudded 8-29-77 16. Date T.D. Reached 9-4-77 17. Date Compl. (Ready to Prod.) 9-21-77 18. Elevations (D.F., R&B, RT, GR, etc.) 3538.5 GA

19. Elev. Casinghead

20. Total Depth 3485' 21. Plug back T.D. 3470' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3296'-3446' Jalmit Yalos 7-Rivers

25. Was Directional Survey Made
yes

26. Type Electric and Other Logs Run
GR CNL FDC

27. Was Well Cored
no.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28	1338'	12 1/4"	597 SX	-
5 1/2"	14	3474'	7 7/8"	808 SX	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
-					2 3/8"	3429'
				PACKER SET		
				-		

31. Perforation Record (Interval, size and number)
3296'-3312'; 3422'-3432';
3440'-3446' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3296'-3312' Acidized w/ 1000 Gals 15% Acid
3422'-3446' " " " " "
3296'-3446' Fract w/ 60,000 # 10-20 Sand & 712 Gals Wtr.

33. PRODUCTION
Date First Production 10-20-77 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing (Plunger Lift) Well Status (Prod. or Shut-in) Producing (Testing)
Date of Test 1-11-78 * Hours Tested 24 Choke Size Prodn. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 18.2
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By C.R. Paschal

35. List of Attachments
* Shut-in 1-11-78 for a bottom hole pressure build up survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield TITLE Admin. Supv. DATE 2-15-78

NM OCC(5) File.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1350</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1472</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>3090</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3250</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3446</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3296</u> to <u>3312</u>	No. 4, from _____ to _____
No. 2, from <u>3422</u> to <u>3432</u>	No. 5, from _____ to _____
No. 3, from <u>3440</u> to <u>3446</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

None

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1350		Redbeds				
	1472		Anhydrite				
	3090		" + Salt				
	3250		" + Dolo.				
	3446		SS. + Dolo.				
	TD		Dolo.				

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MAR 13 1978

OIL CONSERVATION COMM.
HOBBS, N. M.FEB 16 1978
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