

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

1980' FSL & 1980' FWL, Sec. 26, T20S, R38E, K

5. Lease Designation and Serial No.

LC 0634586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit #46

9. API Well No.

30-025-25562

10. Field and Pool, or Exploratory Area

Warren Blinebry Tubb O&G

11. County or Parish, State

Lea, NM

IN CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return to Production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests permission to return this well to production, per the attached procedure. Pending receipt of regulatory and partner approvals, this work should be complete mid-July.

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Reesa R. Wilkes

Title Sr. Staff Regulatory Assistant

Date 6/27/00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date JUL 11 2000

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

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GWW

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JUN 28 2000
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ROSWELL NM

12345-16000000

Warren Unit #46 - Procedure to check for possible tubing leak.

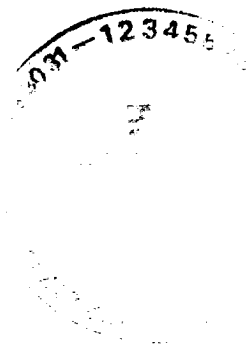
WELL SERVICE

PUMP R&R pump, call Conoco rep w/teardown report. Save any foreign material for analysis.
Replace 6" strainer w/1' X 1" strainer.

TUBING Pick up tag tbg. , TFF, Scan-A-Log OOH, Note location and severity of any paraffin or scale, save samples for Champion to analyze and recommend treatment. Set SN 1 jt lower @ 6710' and replace OEMA with 5' X 2 3/8" natural gas anchor (bottom @ 6715")

RODS Visually inspect for wear, pitting, scale and paraffin, replace as needed. Install centralizer between K-bars.
Install (2) guided 3/4" KD rods above K-bars.

SURFACE EQUIP Put unit in short hole of 61", install smallest motor sheave available (5"), This should give us 4.83 spm. and 19% run time.



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ROSWELL NM

OFFICIAL FILE COPY

Form 3160-9
(December 1989)

Number KAH-040-00

Page 3 of 4

<input checked="" type="checkbox"/> Certified Mail - Return Receipt Requested P 622 716 296	<input type="checkbox"/> Hand Delivered Received by
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
IID	892000601E
Lease	
CA	
Unit	
PA	NMNM71052E

Bureau of Land Management Office HOBBS INSPECTION OFFICE		Operator CONOCO INCORPORATED	
Address 414 WEST TAYLOR HOBBS NM 88240		Address 10 DESTA DRIVE WEST, SUITE 100 W. MIDLAND TX 79705	
Telephone 505.393.3612		Attention	
Inspector Katherine Haston		Attn Addr	
Site Name WARREN UNIT	Well or Facility 46	Township 20S	Range 38E
		Meridian NMP	Section 26
			1/4 1/4 NESW

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
06/12/2000	16:55	43 CFR 3162.3-4(c)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
07/05/2000			43 CFR 3163.1()

Remarks THE ABOVE REFERENCED WELL MAY NOT BE TEMPORARILY ABANDONED FOR MORE THAN 30 DAYS WITHOUT APPROVAL OF THE AUTHORIZED OFFICER. CONOCO, INC., HAS UNTIL JULY 5, 2000, TO RETURN THIS WELL TO PRODUCTION OR SUBMIT A PLUGGING PROCEDURE.

When violation is corrected, sign this notice and return to above address.

Company Representative Title St. Staff Regulatory Asst. Signature Rena Wilkes Date 6-27-00

Company Comments See attached Notice of Intent

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>Andy Cortez</u>	Date <u>6-14-00</u>	Time <u>0820</u>
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FOR OFFICE USE ONLY

Number 53	Date	Assessment	Penalty	Termination
Type of Inspection PI				

RECEIVED
JUN 28 2000
BLM
ROSWELL, N.M.

123456789
10111213141516171819202122232425262728293031