

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

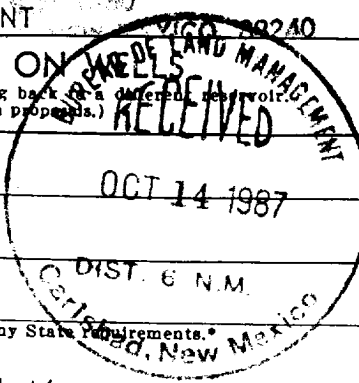
SUBMITTER'S DECLARATION
(Check one box on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS AND MANAGEMENT

(Do not use this form for proposals to drill or to deepen or plug back or a different well. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>Warren Unit</i>
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>Warren Unit</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, New Mexico 88240</i>	9. WELL NO. <i>No. 46</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1980' FSL & 1980' FWL - Unit Letter K</i>	10. FIELD AND POOL, OR WILDCAT <i>Blindery Oil & Gas Warren Tubb Oil Bldg 1</i>
14. PERMIT NO. <i>30-025-25562</i>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	17. COUNTY OR PARISH <i>Lea</i>
18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	19. STATE <i>NM</i>



NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)	☐	(Other)	☐
(Other) <i>Open Pay & Acidize</i>				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

1. MIRU.
2. Run casing scraper to PBTD. Pull up shoe to 6590' & spot 2 bbls of 15% HCL-NE-FE acid from 6590'-6550' w/38 bbls of completion fluid. POOH
3. Perforate w/1 jsp at 6557'-6578' for total of 17 holes.
4. Set RBP at 6725' & test to 3500 psi. Set pkr at 6480'. Pump 100 bbls into annulus.
5. Acidize Tubb at 3-5 BPM w/ 57 bbls 15% HCL-NE-FE acid & 3 bbls checker-sol plus total of 57 ballsealers. Flush w/ 47 bbls of completion fluid.
6. Reset RBP at 6145' & test to 3500 psi. Set pkr at 5875'. Load backside.
7. Acidize Blindery at 3-5 BPM w/ 38 bbls 15% HCL-NE-FE acid & 2 bbls checker-sol plus total of 40 ballsealers. Flush w/ 42 bbls of completion fluid.

18. I hereby certify that the foregoing is true and correct

SIGNED *John F. Finney* TITLE *Administrative Supervisor* DATE *October 13, 1987*

APPROVED *[Signature]* TITLE _____ DATE *11-9-87*

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

Under the U.S. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Caledon (6) Amoco (2) ARCO (2) Chevron (1) File

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Warren Unit No. 46

P₉ 2

8. Reset RBP at 6725' pka at 5875'. Swab well.
9. POOH w/ pka & RBP.
10. Run producing equipment & place on production