

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Proctor, Inc.</u>		Lease <u>Western Unit</u>		Well No. <u>45</u>	
Location of Well	Unit <u>N</u>	Sec <u>26</u>	Twp <u>20S</u>	Rge <u>E8E</u>	County <u>Lea</u>
	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	<u>Rebo</u>	<u>O</u>	<u>HL</u>	<u>Tbg</u>	<u>Open</u>
Lower Compl	<u>Tubb</u>	<u>O</u>	<u>AL</u>	<u>Tbg</u>	<u>Open</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7-9-84 12:00

Well opened at (hour, date): 7-10-84 12:00

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>100</u>	<u>80</u>
Stabilized? (Yes or No).....	<u>780</u>	<u>420</u>
Maximum pressure during test.....	<u>780</u>	<u>420</u>
Minimum pressure during test.....	<u>105</u>	<u>80</u>
Pressure at conclusion of test.....	<u>105</u>	<u>420</u>
Pressure change during test (Maximum minus Minimum).....	<u>675</u>	<u>340</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>
Well closed at (hour, date): <u>7-11-84 12:00</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>5</u> bbls; Grav. <u>1</u>	During Test <u>9</u> MCF; GOR <u>1800</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 7-12-84 12:00

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>100</u>	<u>80</u>
Stabilized? (Yes or No).....	<u>720</u>	<u>420</u>
Maximum pressure during test.....	<u>780</u>	<u>420</u>
Minimum pressure during test.....	<u>105</u>	<u>80</u>
Pressure at conclusion of test.....	<u>105</u>	<u>420</u>
Pressure change during test (Maximum minus Minimum).....	<u>675</u>	<u>340</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>
Well closed at (hour, date): <u>7-13-84 12:00</u>	Total time on Production <u>24 hrs.</u>	
Oil Production	Gas Production	
During Test: <u>8</u> bbls; Grav. <u>1</u>	During Test <u>102</u> MCF; GOR <u>12740</u>	

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: JUL 31 1984
Oil Conservation Division

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Operator Proctor, Inc.
By Mark Hulce
Title Prod. Test
Date 7-13-84

