NO T COPIES RECE	LIVED	
ISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

· ·			
NO COPIES RECEIVED	<u> </u>	~	
ISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL G	A C
LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND NATURAL GA	43
OIL			
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
Operator A	-10:10		
Continant	a or compe	onez	
Address A	41.0	1. The May	in 88240.
Reason(s) for filing (Check proper	harl	Other (Please explain)	CO 002 101
New Well	Change in Transporter of:		<i>,</i> ·
Recompletion	Oil Dry G	as D	14. 16,00
Change in Ownership	Casinghead Gas Conde	ensate 🔲 💮	The second of the second
If change of ownership give name and address of previous owner	e		
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	Formation Kind of Lease	/ C 0/ 2/16-0 Lease No.
Lease Name	r / // / /	State (Federal)	~ 0000001
Location	ull 45 Warren 1.	wood	
	60 Feet From The South Li	ne and 1980 Feet From T	west
Unit Letter / 1/2 ; W	Feet From The Abar 1	ne and reet rom 1	2
Line of Section 26	Township 205 Range	38 & , nmpm,	Lea County
Ellie of dection 22 4			
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Stell Figele	ne	Address (Give address to which approv	ed conv of this form is to be sent)
Name of Anthorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be semi
wand Petro	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids,	\sim	, is gas actually commercial.	9-22-77
			1-211
give location of tanks.		yes .	1-22-11
give location of tanks. If this production is commingled	with that from any other lease or pool,	······································	7-22-11
give location of tanks. If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	······································	Plug Back Same Res'v. Diff, Res'v.
give location of tanks. If this production is commingled	with that from any other lease or pool, etion - (X)	, give commingling order number:	
give location of tanks. If this production is commingled IV. COMPLETION DATA	etion - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
If this production is commingled IV. COMPLETION DATA Designate Type of Completion	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542
If this production is commingled IV. COMPLETION DATA Designate Type of Completion of Completion Date Spudded	etion - (X) Date Compl. Ready to Prod. 7-22-77	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Date Spudded 7-2/-7 Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77 Name of Producing Formation WavenTulbox	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 6532
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded 7-2/-77	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77 Name of Producing Formation WavenTulbox	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Date Spudded 7-2/-7 Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77 Name of Producing Formation WavenTulbord 80, 93, 4700, 04	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 6532
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded 7-2/-7 Elevations (DF, RKB, RT, GR, etc.) Perforations 66/7, 27, 6	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77 Name of Producing Formation WavesTulbox 80, 93, 6700, 06 TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 6532
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded 7-2/-7 Elevations (DF, RKB, RT, GR, etc.) Perforations 66/7, 27, 6	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77 Name of Producing Formation WavenTulbox TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay TO CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 65 42 Tubing Depth 6532 Depth Casing Shoe
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded 7-2/-7 Elevations (DF, RKB, RT, GR, etc.) Perforations 66/4, 27, 6 HOLE SIZE 12/4	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77 Name of Producing Formation WavesTulbox 80, 93, 6700, 06 TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 532 Depth Casing Shoe
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded 7-2/-7 Elevations (DF, RKB, RT, GR, etc.) Perforations 66/7, 27, 6	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77 Name of Producing Formation WavenTulbox TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET 1522	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Compared to the state of the state
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion of Completions (DF, RKB, RT, GR, etc.) Perforations (6 (17), 27), 6 HOLE SIZE 12 14 8 3/4	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77 Name of Producing Formation Waven Tubbout TUBING, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 2%	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay DEPTH SET 1522 4895 (532	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 4532 Depth Casing Shoe SACKS CEMENT 625 2025
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion of Completions (DF, RKB, RT, GR, etc.) Perforations (6 (17), 27), 6 HOLE SIZE 12 14 8 3/4	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77 Name of Producing Formation Waves Tubing, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 2/8 TFOR ALLOWABLE (Test must be	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay DEPTH SET 1522 6895 6532 after recovery of total volume of load oil of	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 6532 Depth Casing Shoe SACKS CEMENT 625 2025
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion of Completions (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE 12 14 8 3/4 V. TEST DATA AND REQUEST OIL WELL	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77 S.; Name of Producing Formation Warrant I or (80, 93, 4700, 06 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 28 FOR ALLOWABLE (Test must be able for this delayed)	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay DEPTH SET 1522 6895 6532 after recovery of total volume of load oil allepth or be for full 24 houre)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allow-
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded 7-2/-7 Elevations (DF, RKB, RT, GR, etc.) Perforations 66/4, 27, 6 HOLE SIZE 12/4 8/3/4 V. TEST DATA AND REQUEST	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77 Name of Producing Formation Warrent Library TUBING, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 2/8 FOR ALLOWABLE (Test must be able for this decrease)	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET /522 6895 (532 after recovery of total volume of load oil alepth or be for full 24 hours) Producing Method (Flow, pump, gas lifetimes)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allow-
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion of the Spudded 7-2/-7 Elevations (DF, RKB, RT, GR, etc.) Perforations (6/7, 27, 6) HOLE SIZE /2 /4 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. J-22-77 Name of Producing Formation Waren T. W. Or TUBING, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 28 FOR ALLOWABLE (Test must be able for this a	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay DEPTH SET 1522 6895 (532 after recovery of total volume of load oil alepth or be for full 24 hours) Producing Method (Flow, pump, gas lif	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allow-
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Spudded 7-2/-7 Elevations (DF, RKB, RT, GR, etc.) Perforations 66/7, 27, 6 HOLE SIZE /2 /4 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test,	with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. 7-22-77 Name of Producing Formation Warrent Library TUBING, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 2/8 FOR ALLOWABLE (Test must be able for this decrease)	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay RD CEMENTING RECORD DEPTH SET 1522 6895 (532 after recovery of total volume of load oil clepth or be for full 24 hours) Producing Method (Flow, pump, gas lif	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 532 Depth Casing Shoe SACKS CEMENT 625 2025
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion of Educations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE 12 14 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 2 4	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. 7-22-77 S.; Name of Producing Formation Waves Tube of TUBING, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 2/8 FOR ALLOWABLE (Test must be able for this decended to the control of the contr	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay DEPTH SET 1522 6895 (532 after recovery of total volume of load oil alepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure 180 Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allowers, etc.)
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Spudded 7-2/-7 Elevations (DF, RKB, RT, GR, etc.) Perforations 66/7, 27, 6 HOLE SIZE /2 /4 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test,	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. J-22-77 Name of Producing Formation Waren T. W. Or TUBING, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 28 FOR ALLOWABLE (Test must be able for this a	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET 1522 4895 (532) after recovery of total volume of load oil alepth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Producing Pressure) Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 4532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allowers, etc.)
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion of Educations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE 12 14 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 2 4	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. J-22-77 Name of Producing Formation Waves T I or (80, 93, 4700, 04) TUBING, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 2/8 FOR ALLOWABLE (Test must be able for this december of the control of the contro	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay DEPTH SET 1522 6895 (532 after recovery of total volume of load oil alepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure 180 Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allower, etc.)
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion of Educations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE 12 14 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 2 4	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. J-22-77 Name of Producing Formation Waves T I or (80, 93, 4700, 04) TUBING, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 2/8 FOR ALLOWABLE (Test must be able for this december of the control of the contro	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay DEPTH SET 1522 6895 (532 after recovery of total volume of load oil alepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure 180 Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 65 42 Tubing Depth 532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF 72 9
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Spudded 7-2/-77 Elevations (DF, RKB, RT, GR, etc.) Perforations 66/7, 27, 6 HOLE SIZE 12 14 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 2 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. J-22-77 Name of Producing Formation Waves T I or (80, 93, 4700, 04) TUBING, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 2/8 FOR ALLOWABLE (Test must be able for this december of the control of the contro	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay DEPTH SET 1522 6895 (532 after recovery of total volume of load oil alepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure 180 Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 6542 Tubing Depth 532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allowers, etc.)
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion of Educations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) Perforations (G/7, 27, GR) HOLE SIZE 12 1/2 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 2 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. J-22-77 Name of Producing Formation Waves Tubing, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 2/8 FOR ALLOWABLE (Test must be able for this december of Test 10-3-77 Tubing Pressure 2 2 0 Oil-Bbls. Length of Test	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay DEPTH SET 1522 6895 6532 after recovery of total volume of load oil alepth or be for full 24 hours) Producing Method (Flow, pump, gas lifer Producing Method (Flow) Casing Pressure 180 Water-Bbls.	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 65 42 Tubing Depth 532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF 72 9
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion of Educations (DF, RKB, RT, GR, etc.) Perforations (6/7, 27, 6) HOLE SIZE 12/4 8/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 2/4 Actual Prod. During Test GAS WELL	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. 7-22-77 Name of Producing Formation Waren T. W. 67 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 28 FOR ALLOWABLE (Test must be able for this a	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET 1522 4895 (532 after recovery of total volume of load oil of lepth or be for full 24 hours) Producing Method (Flow, pump, gas lifted to the control of lepth o	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 65 42 Tubing Depth 532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF 72 9
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion of Educations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) Perforations (G/7, 27, GR) HOLE SIZE 12 1/2 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 2 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. J-22-77 Name of Producing Formation Waves Tubing, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 2/8 FOR ALLOWABLE (Test must be able for this december of Test 10-3-77 Tubing Pressure 2 2 0 Oil-Bbls. Length of Test	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay DEPTH SET / 522 6895 (532 after recovery of total volume of load oil oilepth or be for full 24 hours) Producing Method (Flow, pump, gas lifted production of the form of	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 65 42 Tubing Depth 6532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF 72 9 Gravity of Condensate Choke Size
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion of Educations (DF, RKB, RT, GR, etc.) Perforations (DF, RKB, RT, GR, etc.) Perforations (G/7, 27, GR) HOLE SIZE 12 1/2 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 2 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. J-22-77 Name of Producing Formation Waves T	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay DEPTH SET / 522 6895 (532 after recovery of total volume of load oil oilepth or be for full 24 hours) Producing Method (Flow, pump, gas lifted production of the form of	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 65 42 Tubing Depth 532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF 72 9
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded 7-2/-77 Elevations (DF, RKB, RT, GR, etc.) Perforations 66/4, 27, 6 HOLE SIZE /2 /4 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 2 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. Y-22-77 Name of Producing Formation Waves Tubing, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 2/8 FOR ALLOWABLE (Test must be able for this decended to the second to t	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET /522 6895 (532 after recovery of total volume of load oil of lepth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure /// Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 65 42 Tubing Depth 6532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF 72 9 Gravity of Condensate Choke Size TION COMMISSION
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded 7-2/-77 Elevations (DF, RKB, RT, GR, etc.) Perforations 66/4, 27, 6 HOLE SIZE /2 /4 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 2 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4 /4	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. J-22-77 Name of Producing Formation Waves T	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET /522 6895 (532 after recovery of total volume of load oil of lepth or be for full 24 hours) Producing Method (Flow, pump, gas lifer producing Method (Flow) Casing Pressure // Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 65 42 Tubing Depth 6532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF 72 9 Gravity of Condensate Choke Size
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded 7-2/-7 Elevations (DF, RKB, RT, GR, etc.) Perforations 66/7, 27, 6 HOLE SIZE /2 /4 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. Y-22-77 Name of Producing Formation Waves Tubing, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 2/8 FOR ALLOWABLE (Test must be able for this decended to the second to t	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay RD CEMENTING RECORD DEPTH SET 1522 6895 6532 after recovery of total volume of load oil oilepth or be for full 24 hours) Producing Method (Flow, pump, gas lifer to be for full 24 hours) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 65 42 Tubing Depth 6532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF 72 9 Gravity of Condensate Choke Size TION COMMISSION
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded 7-2/-7 Elevations (DF, RKB, RT, GR, etc.) Perforations 66/7, 27, 6 HOLE SIZE /2 /4 8 3/4 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test 24 Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI	with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. 7-22-77 S.; Name of Producing Formation Warran Tulbor 80, 93, 4700, 04 TUBING, CASING, AN CASING & TUBING SIZE 9 5/8 7 2 28 FOR ALLOWABLE (Test must be able for this delegate of Test 10-3-77 Tubing Pressure 2 2 0 Oil-Bbis. Length of Test Tubing Pressure (Shut-in) IANCE	New Well Workover Deepen Total Depth 7000 Top Oil/Gas Pay RD CEMENTING RECORD DEPTH SET 1522 6895 6532 after recovery of total volume of load oil oilepth or be for full 24 hours) Producing Method (Flow, pump, gas lifer to be for full 24 hours) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 65 42 Tubing Depth 6532 Depth Casing Shoe SACKS CEMENT 625 2025 and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF 72 9 Gravity of Condensate Choke Size TION COMMISSION

VI

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.