

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-26392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reed Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-22-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit L, 2310' FSL and 800' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3664 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/16/77 Install BOP - Ran tbg in hole - Tagged PBDT @ 4679'. Pull tbg to 4584' - Spot 400 gals. 7 1/2% MSA acid from 4584' to 4194'. POH w/tbg - RU Western - Run GR Neutron Collar Correlation log from 4679' (PBDT) to 3800' - SD.

8/17/77 Perf Capitan Reef w/4" OD Select Fire gun (19 grm Magnum charges) - Shot 45 - .48" holes @ 4229', 4303', 10', 33', 37', 43', 54', 86', 94', 98', 4404', 10', 14', 25', 29', 35', 39', 44', 47', 79', 81', 85', 88', 91', 96', 4500', 02', 08', 12', 15', 20', 23', 27', 30', 36', 39', 43', 45', 49', 52', 55', 58', 76', 79', & 4584', GIH w/2 3/8" tbg & set pkr @ 4210'. Acidize perms w/3000 gals. 15% acid. Swab load water.

8/18/77 thru 8/22/77 Swab formation water. 146 B/Day - No gas on oil.

8/23/77 Set CIBP @ 4250'.

8/24/77 Dump 40' cmt on top of plug @ 4250' (PBDT now 4210') - Spot 300 gals. 15% NE acid from 3808' to 3508' - perf 5 1/2" csg @ 3713', 22', 29', 35', 39', 49', 52', 56', 63', 70', 69', 83', 89', 94', 3802', & 3808' using 4" OD csg gun loaded w/19 gm charges - Total of 16 - .45" holes. Ran RTTS pkr & set @ 3500 PSI @ 3495'. Btm pkr @ 3503' - Swabbing load water.

18. I hereby certify that the foregoing is true and correct.

SIGNED W. J. McClintock

TITLE District Operations Supt.

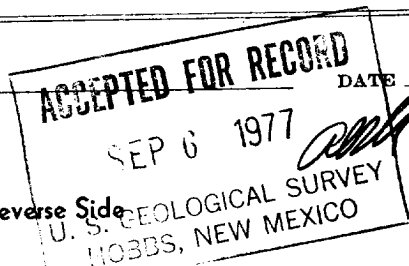
DATE 8-31-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8/25/77 thru 8/28/77

Swabbing formation water - Rate 74 to 124 bbls/day
0 Oil 0 Gas

8/29/77

Shut In - To P&A