	THANSPORTER OIL GAS		NSERVATION CC SSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Timm C-104 Supersedes Old C-104 and C-11 Elinctive 1-1-65	
1.	PROFATION OFFICE				
	(perator			: 	
-	Doyle Hartman				
İ	Post Office Box 10426	Midland, Texas 79702	Other (Please explain)		
	Reason(s) for filing (Check proper box)	- Change in Transporter of:	Change to be effe	ctive	
	New We!)	Cil X Dry Gas			
	Change in Ownership X	Casinghead Gas Condens			
I	If change of ownership give name	Sun Exploration and Produ	uction Company		
	and address of previous owner	P. O. Box 1861, Midland,			
11	DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation June Kind of Lease Lease No.				
	Lease Name Della B. Boren	3 Eunice Seven Riv	vers on South State, Federal	or Fee Fee	
			t		
	Location B. 660	Feet From The North Line	and 1980 Feet From Th	e East	
	Unit Letter ;;		Lea	County	
	Line of Section 20 Tow	nship 22S Range	36E , NMPM, DCU		
***	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	d copy of this form is to be sent)	
	Nome of Authorized Transporter of Oll		D.O. Bar 1193 Houston	Texas 77001	
	The Permian Corporation	Inghead Gas X or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent,	
	Petro-Lewis Corporation		P.O. Box 2240, Denver, C	Colorado 80201	
	If well produces oil or liquids,	Unit Sec. Twp. Pige.	ls gas detually connected i i	11-19-77	
	aive location of tarks.	B 20 22 36	Yes		
	If this production is commingled wit	h that from any other lease or pool, a		Plug Back   Same Res'v. Diff. Res'v.	
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded			Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		
				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
				+	
		DP ALLOWABLE (Test must be a)	fer recovery of social volume of load oil o	and must be equal to or exceed top allow	
V.	OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test			
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
			Water - Bbls.	Gas • MCF	
	Actual Pred. During Test	Cil-Bbls.		3	
	GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tuting Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
	Testing Manual (prior) of the			TION COMMISSION	
VI	CERTIFICATE OF COMPLIANCE		SEP 14	1984	
	the oil Conservation		APPROVED		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JEETY DEXTON DISTINCT   SUPERVISOR		
			filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly united to deviation		
	Michelle Almeric Lie harry terring		well, this form must be accourance with RULE 111.		
	Engineer		All sections of this form must be first out completely sole on new and secondisted wells. Fill out only Sections I. H. III, and VI for changes of owner Fill out only Sections I. H. III. and vi for changes of condition		
	(fulle)				
	September 7.	.984	well name or number, or transporter, or other the sech pool in multiple Separate Forms C-104 must be filed for each pool in multiple		
	·		enquiried wells.		

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