

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC-031736 (b)
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, Texas 79336		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL X 660' FWL, Sec. 22 (Unit M, SW1/4 SW1/4)		8. FARM OR LEASE NAME Gillully "B" Federal
14. PERMIT NO.		9. WELL NO. 16
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3509.7 GR		10. FIELD AND POOL, OR WILDCAT Eumont Queen
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 22-20-37 NMPM
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Hit salt water flow at 2610'. Continued drilling ahead to TD of 3999'. Reached TD at 12:30 PM 8/29/77. Run logs and evaluated. Run 5½" casing and set at 3970'. Cement with 450 sx Class "C" Incor + additives with DV Tool set at 2343'. Open DV Tool and circulate 50 sx cement. Follow with 280 sx 3% Econolite Class C cement + 22# salt per sx and 100 sx Class C + 9½# salt per sx. Plug down at 2:00 AM 8/31/77 with 2000#. Circulate 65 sx in 2nd stage. Ran inflatable Lynes packer in casing string and salt water was shut off when packer was set. Release rig 8/31/77.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Assistant

DATE

9-1-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

2 - USGS-H.
1 - Div.
1 - Susp.
1 - RC

*See Instructions on Reverse Side

