

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025- <del>26505</del> 25617
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1207
7. Lease Name or Unit Agreement Name  Getty 2 State
8. Well No. 1
9. Pool name or Wildcat E. Grama Ridge <i>Strawn</i> (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2608' G.R.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Mitchell Energy Corporation
3. Address of Operator P.O. Box 4000 The Woodlands, TX 77387-4000
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>22S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2608' G.R.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/21/92	Blew well down & killed w/45 Bbls 10# Brine. POOH w/tbg & set 35 sx Cl.H cmt plug @ 11,350'.
4/22/92	Set CIBP @ 7950' & dumped 30' cmt on top. Perforated Delaware from 5911-36'.
4/23/92	RIH w/RTTS & acidized zone w/2500 gal 15% NEFE dropping 39 ball sealers. Flowed back 11 BW & RU swab. Rec 38 BW in 14 runs.
4/24-28	Swabbed 119 BW - no show of oil. POOH w/tbg & RTTS. RIH w/192 jts tbg & SI.
6/12/92	POOH w/tbg. Set CIBP @ 5625' w/25 sx cmt on top. Spot 100 sx cmt plug @ 1600'. POOH & LD tbg.
6/16/92	Bled pressure off 10 3/4" annulus. Cut off wellhead. Spot 10 sx surf plug. Filled cellar & erected P&A marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>James Blount</u>	TITLE <u>Engineer</u>	DATE <u>10-26-92</u>
TYPE OR PRINT NAME <u>James Blount</u>	TELEPHONE NO.	

(This space for State Use)

APPROVED BY <u>Tommy D. Hill</u>	TITLE <u>Oil Conservation Division</u>	DATE <u>APR 08 1993</u>
CONDITIONS OF APPROVAL, IF ANY:		

SLG

4-0-01