

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25617

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. LG-1207

7. Lease Name or Unit Agreement Name

Getty 2 State Com

8. Well No.

1

9. Pool name or Wildcat

Gramma Ridge Strawn, East (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 2 Township 22S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3608' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify OCD (Hobbs #393-6161) prior to commencing plugging operations.
2. MIRU pulling unit. Kill well (SIBHP = 775 psi). Install BOPE.
3. Unset 5" Otis Perma-Lach PKR at 11506'. POOH with 2.375" production string.
4. RU wireline unit. TIH with 5" CIBP and set at \pm 11725'. W/35' CEMENT
5. TIH with tubing to PBTD (11725'). Load hole with salt gel mud (10 ppg brine with 25 lbs/bbl gel).
6. Spot 425' (42 sx of Class C) cement plug across 5" liner top and 7.625" casing shoe (11725-11300'). Tag plug.
7. Spot 140' (25 sx of class C) cement plug from 8300-8160'.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 12-05-91

TYPE OR PRINT NAME M.C. Duncan

TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE CLOS
TO BE APPROVED

8. Spot 140' (25 sx of class C) cement plug across 10.75" casing shoe (5650-5510'). Tag plug.
9. Spot 140' (25 sx of Class C) cement plug from 3000-2860'.
10. Spot 140' (25 sx of class C) cement plug across 13.375" casing shoe (470-330'). Tag plug.
11. Spot 50' (10 sx of class C) surface plug (50-0').
12. Cut off wellhead. Install dry hole marker. Clean location.

RECEIVED

DEC 06 1991

**OCD
HOBBS OFFICE**