

Submit to Appropriate
District Office
State Lease - 6 copies
Fed. Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-25617

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG1207

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

Getty 2 State *Cemo*

2. Name of Operator

Texaco Producing Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 730, Hobbs, NM 88240

9. Pool name or Wildcat

East Gramma Ridge Strawn *Strawn*

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 2 Township 22S Range 34E NMPM Lea County

10. Proposed Depth

12565' (PBSD)

11. Formation

Strawn

12. Rotary or C.T.

Pulling Unit

13. Elevations (Show whether DF, RT, GR, etc.)

2608' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

16. Approx. Date Work will start

November 6, 1989

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	403'	500	Circulated
12-1/4"	10-3/4"	40.5, 45.5, 51	5577'	2350	Circulated
9-1/2"	7-5/8"	39, 33.7, 29.77	11,694'	2165	Circulated
6-1/2"	5"	18#	11,387-13,379'	350	TOL(Calculated)

- 1) MIRU. Kill well. NU BOP. POH w/tubing.
- 2) GIH w/5" CIBP and set at 12,600'. Test casing to 2000 psi. Cap CIBP w/35' cmt.
- 3) Spot 140 gal acetic acid from 11,770-11,500'.
- 4) Set packer at 11,500'. Cir packer fluid.
- 5) Perf w/2 JSPI: 11,752,56,57,58,62,68,69,70'. (8 intervals, 16 holes).
- 6) A/perfs 11,752-11,770' w/3500 gal 15% NEFE. (Max Rate & Press 5 BPM, 7000 psi).
- 7) Swab/flow back acid residue.
- 8) Place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Manager DATE 10/27/89

TYPE OR PRINT NAME J. A. Head TELEPHONE NO. (505) 393-7

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 2 1989

Permit Expires 6 Months From Approval.
Date Unless Drilling Underway.