

NO. COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCC 3 - WIO 1-File
 1-R.J. Starrak-Tulsa Belco 1-Engr
 1-A.B. Cary-Midland Mesa
 1-J.D. Mc Coy-Houston Southland

Form C-105
 Revised 10-68

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-1207	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
TWO STATE
9. Well No.
1

2. Name of Operator
GETTY OIL COMPANY
3. Address of Operator
P. O. BOX 730, HOBBS, NEW MEXICO 88240

10. Field and Pool, or Wildcat
UNDESIGNATED

4. Location of Well	
UNIT LETTER F	LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE SOUTH LINE OF SEC. 2 TWP. 22-S RGE. 34-E

12. County
LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (dF, RKB, RT, GR, etc.)
10-30-77	1-16-78	2-13-78	2608' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
13,381'	13,360'		Rotary Tools: 0 - TD Cable Tools: --

19. Elev. Casinghead
--

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,759 - 13,322 MORROW

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
DUAL LATERLOG, BHC SONIC, COMP. NEUTRON, NEUTRON, NEUTRON DENSITY.

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	402	17-1/2	500 CLASS C	-
10-3/4	40.5, 45.5, 51	5,577	12-1/4	2350 LITE & CLASS "C"	-
7-5/8	39, 33.7, 29.77	11,694	9-1/2	2165 LITE & CLASS H	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11,387	13,379	350		2-3/8"	12,638	12,638

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,941-13,129	9 - .25" Holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,761-13,322	7 - .25" Holes	12,941-13,129	2,500 Gals. 7-1/2 NE Acid
12,759-12,763-1/2	8 - .25" Holes	12,761-12,941	2,500 Gals. 7-1/2 NE Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-14-78		FLOWING				SHUT-IN	
Date of Test	Hours Tested	Shoke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-14-78	24	VARIOUS					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1000	PKR.			1,965			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
WAITING ON GAS CONNECTION.	

35. List of Attachments
DEVIATION SCHEDULE

36. I hereby certify that the information furnished on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
DALE R. CROCKETT	AREA SUPERINTENDENT	3-15-78

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1690'	T. Strawn _____ 11,750'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3600'	T. Atoka _____ 11,925'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3790'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 11,230'	T. Morrow _____ 12,440'	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow Classtics _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. @ _____ 12,687'	T. Penn. "A" _____	T. _____

XXXXXXXXXXXXX
 XXXXX OR GAS SANDS OR ZONES

11841, 1205, 1206, 1207, 1208, 1209, 1210, 1211, 1212, 1213, 1214, 1215, 1216, 1217, 1218, 1219, 1220, 1221, 1222, 1223, 1224, 1225, 1226, 1227, 1228, 1229, 1230, 1231, 1232, 1233, 1234, 1235, 1236, 1237, 1238, 1239, 1240, 1241, 1242, 1243, 1244, 1245, 1246, 1247, 1248, 1249, 1250, 1251, 1252, 1253, 1254, 1255, 1256, 1257, 1258, 1259, 1260, 1261, 1262, 1263, 1264, 1265, 1266, 1267, 1268, 1269, 1270, 1271, 1272, 1273, 1274, 1275, 1276, 1277, 1278, 1279, 1280, 1281, 1282, 1283, 1284, 1285, 1286, 1287, 1288, 1289, 1290, 1291, 1292, 1293, 1294, 1295, 1296, 1297, 1298, 1299, 1300, 1301, 1302, 1303, 1304, 1305, 1306, 1307, 1308, 1309, 1310, 1311, 1312, 1313, 1314, 1315, 1316, 1317, 1318, 1319, 1320, 1321, 1322, 1323, 1324, 1325, 1326, 1327, 1328, 1329, 1330, 1331, 1332, 1333, 1334, 1335, 1336, 1337, 1338, 1339, 1340, 1341, 1342, 1343, 1344, 1345, 1346, 1347, 1348, 1349, 1350, 1351, 1352, 1353, 1354, 1355, 1356, 1357, 1358, 1359, 1360, 1361, 1362, 1363, 1364, 1365, 1366, 1367, 1368, 1369, 1370, 1371, 1372, 1373, 1374, 1375, 1376, 1377, 1378, 1379, 1380, 1381, 1382, 1383, 1384, 1385, 1386, 1387, 1388, 1389, 1390, 1391, 1392, 1393, 1394, 1395, 1396, 1397, 1398, 1399, 1400, 1401, 1402, 1403, 1404, 1405, 1406, 1407, 1408, 1409, 1410, 1411, 1412, 1413, 1414, 1415, 1416, 1417, 1418, 1419, 1420, 1421, 1422, 1423, 1424, 1425, 1426, 1427, 1428, 1429, 1430, 1431, 1432, 1433, 1434, 1435, 1436, 1437, 1438, 1439, 1440, 1441, 1442, 1443, 1444, 1445, 1446, 1447, 1448, 1449, 1450, 1451, 1452, 1453, 1454, 1455, 1456, 1457, 1458, 1459, 1460, 1461, 1462, 1463, 1464, 1465, 1466, 1467, 1468, 1469, 1470, 1471, 1472, 1473, 1474, 1475, 1476, 1477, 1478, 1479, 1480, 1481, 1482, 1483, 1484, 1485, 1486, 1487, 1488, 1489, 1490, 1491, 1492, 1493, 1494, 1495, 1496, 1497, 1498, 1499, 1500, 1501, 1502, 1503, 1504, 1505, 1506, 1507, 1508, 1509, 1510, 1511, 1512, 1513, 1514, 1515, 1516, 1517, 1518, 1519, 1520, 1521, 1522, 1523, 1524, 1525, 1526, 1527, 1528, 1529, 1530, 1531, 1532, 1533, 1534, 1535, 1536, 1537, 1538, 1539, 1540, 1541, 1542, 1543, 1544, 1545, 1546, 1547, 1548, 1549, 1550, 1551, 1552, 1553, 1554, 1555, 1556, 1557, 1558, 1559, 1560, 1561, 1562, 1563, 1564, 1565, 1566, 1567, 1568, 1569, 1570, 1571, 1572, 1573, 1574, 1575, 1576, 1577, 1578, 1579, 1580, 1581, 1582, 1583, 1584, 1585, 1586, 1587, 1588, 1589, 1590, 1591, 1592, 1593, 1594, 1595, 1596, 1597, 1598, 1599, 1600, 1601, 1602, 1603, 1604, 1605, 1606, 1607, 1608, 1609, 1610, 1611, 1612, 1613, 1614, 1615, 1616, 1617, 1618, 1619, 1620, 1621, 1622, 1623, 1624, 1625, 1626, 1627, 1628, 1629, 1630, 1631, 1632, 1633, 1634, 1635, 1636, 1637, 1638, 1639, 1640, 1641, 1642, 1643, 1644, 1645, 1646, 1647, 1648, 1649, 1650, 1651, 1652, 1653, 1654, 1655, 1656, 1657, 1658, 1659, 1660, 1661, 1662, 1663, 1664, 1665, 1666, 1667, 1668, 1669, 1670, 1671, 1672, 1673, 1674, 1675, 1676, 1677, 1678, 1679, 1680, 1681, 1682, 1683, 1684, 1685, 1686, 1687, 1688, 1689, 1690, 1691, 1692, 1693, 1694, 1695, 1696, 1697, 1698, 1699, 1700, 1701, 1702, 1703, 1704, 1705, 1706, 1707, 1708, 1709, 1710, 1711, 1712, 1713, 1714, 1715, 1716, 1717, 1718, 1719, 1720, 1721, 1722, 1723, 1724, 1725, 1726, 1727, 1728, 1729, 1730, 1731, 1732, 1733, 1734, 1735, 1736, 1737, 1738, 1739, 1740, 1741, 1742, 1743, 1744, 1745, 1746, 1747, 1748, 1749, 1750, 1751, 1752, 1753, 1754, 1755, 1756, 1757, 1758, 1759, 1760, 1761, 1762, 1763, 1764, 1765, 1766, 1767, 1768, 1769, 1770, 1771, 1772, 1773, 1774, 1775, 1776, 1777, 1778, 1779, 1780, 1781, 1782, 1783, 1784, 1785, 1786, 1787, 1788, 1789, 1790, 1791, 1792, 1793, 1794, 1795, 1796, 1797, 1798, 1799, 1800, 1801, 1802, 1803, 1804, 1805, 1806, 1807, 1808, 1809, 1810, 1811, 1812, 1813, 1814, 1815, 1816, 1817, 1818, 1819, 1820, 1821, 1822, 1823, 1824, 1825, 1826, 1827, 1828, 1829, 1830, 1831, 1832, 1833, 1834, 1835, 1836, 1837, 1838, 1839, 1840, 1841, 1842, 1843, 1844, 1845, 1846, 1847, 1848, 1849, 1850, 1851, 1852, 1853, 1854, 1855, 1856, 1857, 1858, 1859, 1860, 1861, 1862, 1863, 1864, 1865, 1866, 1867, 1868, 1869, 1870, 1871, 1872, 1873, 1874, 1875, 1876, 1877, 1878, 1879, 1880, 1881, 1882, 1883			
---	--	--	--

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

MAR 23 1978

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Surface - Redbed	9640	10698	1058	Lime, Shale
90	408	318	Redbed, Sand, Gravel	10698	10746	48	Chert, Shale, Lime
308	1326	918	Redbed, Anhydrite	10746	11250	504	Shale, Lime
1326	3146	1820	Anhydrite	11250	11378	128	Shale, Lime, Sand
3146	3690	544	Anhydrite, Salt	11378	11621	243	Shale, Lime
3690	4075	385	Sandstone	11621	11759	138	Shale
4075	4255	180	Dolomite	11759	11854	95	Lime
4255	4586	331	Sand, Dolomite	11854	11926	72	Lime, Chert
4586	4718	132	Lime, Sand, Dolomite	11926	11947	21	Lime
4718	5532	814	Sand, Lime	11947	11970	23	Lime, Shale
5532	5577	45	Lime, Dolomite	11970	12070	100	Lime, Sand, Shale
5577	6021	444	Sand	12070	12169	99	Shale
6021	7071	1050	Lime, Sand	12169	12542	373	Shale, Lime
7071	7429	358	Sand, Lime, Shale	12542	12565	23	Shale
7429	7808	379	Shale, Lime	12565	12584	19	Lime, Shale
7808	7948	140	Shale	12584	12593	9	Shale, Lime, Chert
7948	9268	1320	Shale, Lime	12593	12613	20	Shale
9268	9640	372	Lime	12613	12764	151	Shale, Lime

(CONTINUED)

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3 - NMOCC - Hobbs
1 - File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Per ☐

5. State Oil & Gas Lease No.

LG-1207

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO OPERATE WELL IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO OPERATE WELL IN A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
Box 730, Hobbs, N. Mex. 88240

4. Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 22S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Name of Lease Name

Getty 2 State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

2608.2

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished 6-1/2" hole to 13,381' TD on 1-16-78. Set 5" 18# S-95 8R LT&C New casing (Liner at 11,403' with top of liner at 11,387'. Halliburton pumped 500 gals. SAM-5 mixed with 38 sacks Banite at 12.7# per gallon, followed with 350 sacks Class "H" cement with .8% Halad 22A and 5# KCL. Dropped plug and displaced cement to 13,292' with 110 bbls. 12.4# mud. WOC 24 hours. Tested 5" liner with 2000# for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Dale R. Crockett

TITLE Area Supt.

DATE 2-14-78

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

1978

RECEIVED

FEB 17 1978

OIL CONSERVATION COMM.
HOBBS, N. M.