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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
LG-1207

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		Two State	
DRILL ☒	DEEPEN ☐	8. Farm or Lease Name	
OIL WELL ☐	GAS WELL ☒	9. Well No.	
OTHER ☐	SINGLE ZONE ☒	1	
2. Name of Operator		10. Field and Pool, or Wildcat	
Getty Oil Company		UN-INT-CAL-ED	
3. Address of Operator		11. County	
P.O. Box 730; Hobbs, New Mexico 88240		Lea	
4. Location of Well		12. County	
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE		Lea	
AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>2</u> TWP. <u>22</u> RGE. <u>34</u> NMPM			
19. Proposed Depth		19A. Formation	
13,500		Morrow	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3608.2 GR		August 15, 1977	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket		Unknown	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8	48	400'	425	CIRC
12 1/4"	10 3/4"	51 & 40.5	5757'	2522	CIRC
9 1/2"	7 5/8	29.7, 33.7 & 39	12044"	2333	CIRC
6 1/2"	5 1/2	17	13500	154	Liner

1. The above casing program is to be used to drill and test the morrow formation. The mud will be a Bennex Mud System, and will be gradually increased from 8.4# to 14#/gal. if necessary.

2. See attachment for BOP's and manifold.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 10-28-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed N. C. G. S. S. Title Area Superintendent Date July 25, 1977

(This space for State Use)

SUPERVISOR OF OIL & GAS

APPROVED BY [Signature] TITLE [Signature] DATE JUL 27 1977

CONDITIONS OF APPROVAL, IF ANY:

This is a drilling unit consisting of section 2-22-34 and section 35-22-34. The participating partners are Getty, Belco Petroleum, Mesa Petroleum, and Southland Royalty Company. Mesa and Southland Royalty elected to farmout their acreage to Getty Oil and Belco. The farm in acreage will be shared by Getty Oil Company and Belco on unit area ownership resulting in Getty Oil having a working interest of 60.5353% and Belco 39.4647% in the initial test well until payout. Mesa and Southland Royalty will retain an ORRI of 1/16 of 8/8 with a 50% back-in option, both proportionately reduced.

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22 South

Range 31 East

West

1900

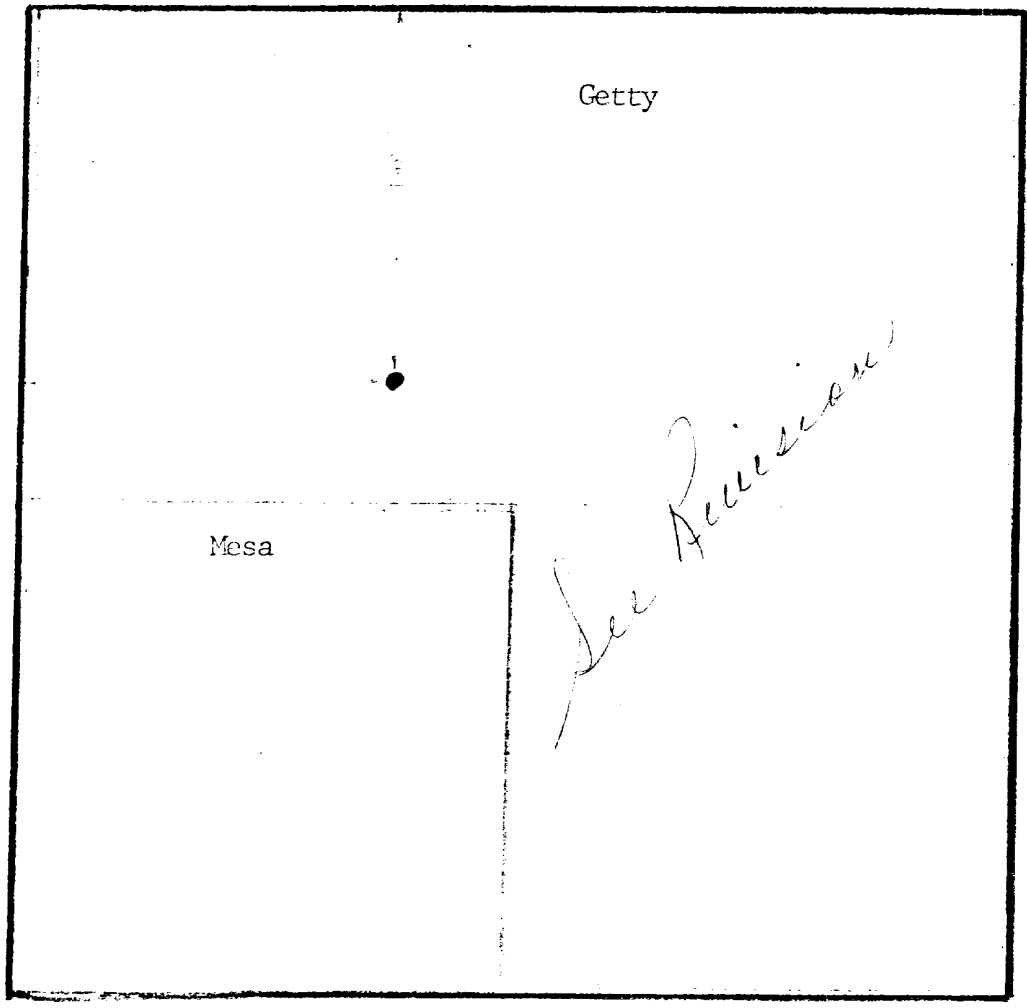
Morrow

Wildcat

640

x

Drilling Unit



Dale R. Crockett

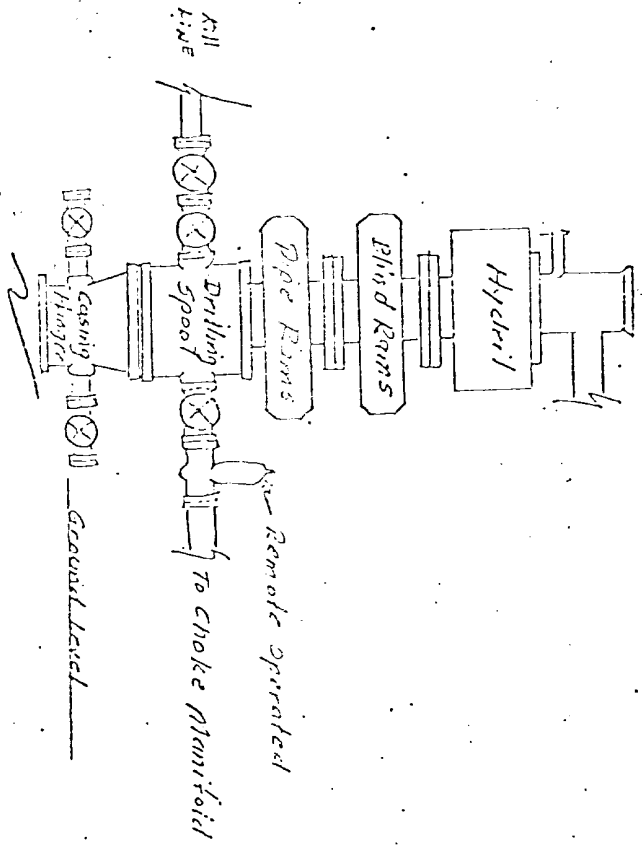
Dale R. Crockett
Area Superintendent
Getty Oil Company
July 25, 1977

JUL 9 1977

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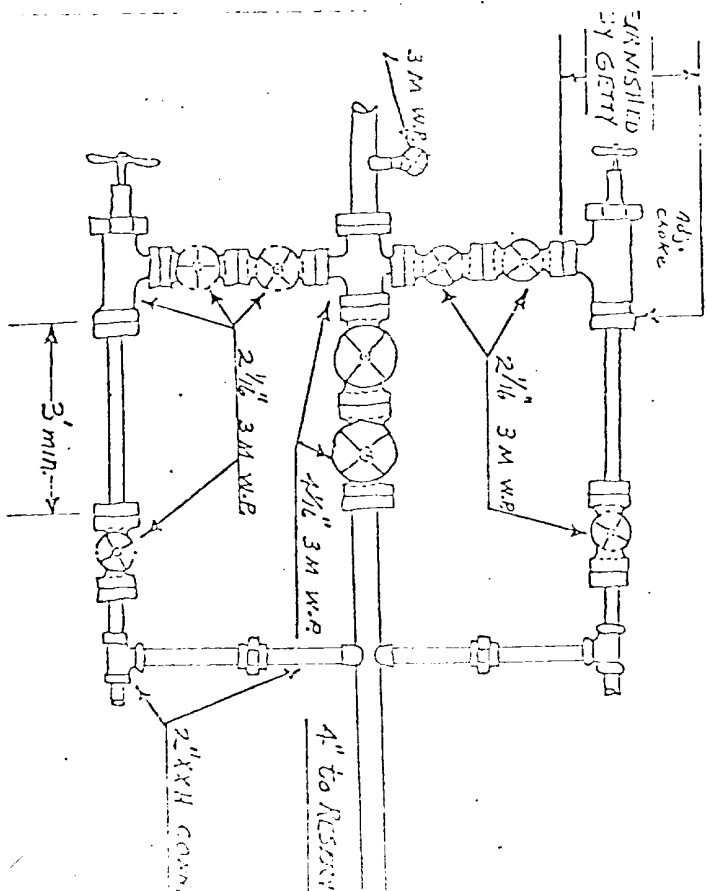
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Rotating Head, If Necessary,
Furnished By Getty



All 5000 psi W.P.

The above stack and manifold system will be used after setting 13 3/8 casing on all other strings.



MANIFOLD SHOWN IS MINIMUM THAT IS ACCEPTA

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