

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2310' FNL & 1980' FEL OF Soc. 14

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3557.8 GR

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

19. PROPOSED DEPTH

3810'

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

11-1-77

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 7/8"	48 #	500'	430 SX
12 1/4"	* 8 7/8"	28 #	2650'	1150 SX
9 7/8"	5 1/2"	14 #	3810'	300 SX

* If no waterflow is encountered, Hole size will be reduced and
no 8 7/8" CSG. will be run. IF waterflow is encountered, 8 7/8" CSG. will be
run and cemented.

IT IS Proposed TO Drill a Straight Hole TO a
TD OF 3810' and Complete AS A GAS Well IN The
Eumont Pool.

See Attached For The B.O.P. Program, Mud Program,
Formation TOPS, Logging ETC.

The Acroge is Dedicated TO El Paso

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ron A. Lee

TITLE

Administrative Supervisor

DATE

August 11, 1977

(This space for Federal or State office use)

PERMIT NO.

Unless Drilling Operations have
Commenced, this drilling approval
Expires 12-13-77

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL TO FLARE GRANTED
WHILE DRILLING AND TESTING"

See Instructions On Reverse Side

USE 5-6, NM FU (4), F10(2)

APPROVED
AS AMENDED

SEP 13 1977

BERNARD MOROZ
ACTING DISTRICT ENGINEER

OIL CONSERVATION COMM.
HOBBS, N. M.

SEP 10 1977

RECEIVED