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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
*BHL: 1351' FSL & 13' FWL, Sec 29, T-21-S, R-37-E, Lea, NM Unit I

UNIT LETTER **L** LOCATED **1631** FEET FROM THE **South** LINE AND **260** FEET FROM

THE **West** LINE OF SEC. **28** TWP. **21-S** RGE. **37-E** NMPM

15. Date Spudded **11-14-77** 15. Date T.D. Reached **12-7-77** 17. Date Compl. (Ready to Prod.) **12-20-77** 18. Elevations (DF, RAB, RT, GR, etc.) **3462' GL**

20. Total Depth **6734'** 21. Plug Back T.D. **6704'** 22. If Multiple Compl., How Many **single** 23. Intervals Drilled By: Rotary Tools **0-6734'** Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name
6501-6618' Drinkard

26. Type Electric and Other Logs Run
Welex: Formation Compensated Density W/ GR

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	378	17 1/2"	400 sacks circ	
8 5/8"	24#	2637'	11"	700 sacks circ	
5 1/2"	15.50#	6734'	7 7/8"	1000 sacks circ	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6656'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perforated 5 1/2" casing at 6501-03', 6530-32', 6573-75', and 6616-18' w/ 2-1/2" JHPF	DEPTH INTERVAL
	6501-6618'
	AMOUNT AND KIND MATERIAL USED
	acidize w/ 1600 gal 15% NE HCL acid.

33. PRODUCTION							
Date First Production 12-20-77		Production Method (Flowing, gas lift, pumping -- Size and type pump) PPg				Well Status (Prod. or Shut-in) prod	
Date of Test 1-19-78	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil -- Bbl. 9	Gas -- MCF 69.0	Water -- Bbl. 200	Gas -- Oil Ratio 7667
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil -- Bbl. 9	Gas -- MCF 69.0	Water -- Bbl. 200	Oil Gravity -- API (Corr.) 38.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Joe Lisanbee

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED By: Lynn Sene TITLE Area Engineer DATE 1-20-78

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1170MD, 1170TVD</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1281MD, 1281' TVD</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2402MD, 2401TVD</u>	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2592MD 2591TVD</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2824MD, 2823TVD</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3353MD, 3350 TVD</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3629MD, 3636 TVD</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3842MD, 3837 TVD</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Queztle _____
T. Glorieta <u>5064MD, 5039TVD</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5472MD, 5446TVD</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6062' MD, 6035TVD</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6393' MD, 6360 TVD</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Ato _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinte _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6501 to 6618

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1170	1281	111	Anhy				
1281	2402	1121	salt				
2592	3629	1037	dolo, sand				
3629	3842	213	dolo, sand				
3842	5064	1222	dolo				
5064	5472	408	sand, dolo				
5472	6062	590	dolo				
6062	6393	331	dolo				
6396	6734	341	dolo				