

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-101 and C-102
 Effective 1-1-65

Operator
 Gulf Oil Corporation
 Address
 P. O. Box 670, Hobbs, NM 88240
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of Oil ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
 CASINGHEAD GAS MUST NOT BE
 PLACED AFTER
 UNLESS AN EXCEPTION TO R-107C
 IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Central Drinkard Unit Well No.: 419 Pool Name, including Formation: Drinkard
 Kind of Lease: State, Federal or Fee Fee
 Location
 * Unit Letter: L 1630 Feet From The South Line and 260 Feet From The West
 Line of Section: 28 Township: 21-S Range: 37-E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Shell Pipeline Address (Give address to which approved copy of this form is to be sent)
 Box 1910, Midland, TX 79701
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 Warren Petroleum Corp Address (Give address to which approved copy of this form is to be sent)
 Box 1589, Tulsa, OK 74102
 If well produces oil or liquids, give location of tanks. Unit: N Sec: 28 Twp: 21S Rge: 37E Is gas actually connected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
 Date Spudded: 11-14-77 Date Compl. Ready to Prod.: 12-20-77 Total Depth: 6734 P.B.T.D.: 6704
 Elevations (DF, RKB, RT, GR, etc.): 3462' GL Name of Producing Formation: Drinkard Top Oil/Gas Pay: 6501' Testing Depth: 6656
 Perforations: 6501-6618' Drinkard Depth Casing Shoe: 6734'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8"	378'	400 sacks - circ
11"	8 5/8"	2637'	700 sacks - Circ
7 7/8"	5 1/2"	6734'	1000 sacks - Circ
	2-3/8"	6656'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 12-20-77 Date of Test: 1-19-78 Producing Method (Flow, pump, gas lift, etc.): PPG
 Length of Test: 24 hr Tubing Pressure: - Casing Pressure: - Choke Size: -
 Actual Prod. During Test: 209 Oil-Bbls.: 9 Water-Bbls.: 200 Gas-MCF: 69.0

GAS WELL

corr gvty - 38.8

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
 Testing Method (pilot, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 *BHL: 1351' FSL & 13' FWL, Sec 29, T-21S-R37E Unit I
 By: [Signature] Area Engineer
 1-20-78
 (Data)

OIL CONSERVATION COMMISSION
 APPROVED: [Signature] 1978
 BY: [Signature]
 TITLE: [Signature]
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepening well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.