

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25695

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL DRINKARD UNIT

8. Well No.

421

9. Pool Name or Wildcat

DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter A : 1465' Feet From The NORTH Line and 1056' Feet From The EAST Line
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3451' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ REQUEST TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-02-02: MIRU PU. TIH W/CIBP & SET @ 6303'.

12-03-02: PERFORM MIT CSG TEST W/CHART TO 640# FOR 30 MINS. CHART GOOD.
(ORIGINAL CHART & COPY OF CHART ATTACHED)

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires 12/19/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 12/17/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

WELL DATA SHEET

LEASE: Central Drinkard Unit
 SURF LOC: 1465' FNL & 1056' FEL
 BHL: 1274' FNL & 1251' FEL
 TOWNSHIP: 21S
 RANGE: 37E UNIT: A

WELL: 421
 SEC: 32
 CNTY: Lea
 ST: N.M.

FORM: DRINKARD
 GL: 3451'
 KB:
 DF: 11.4'

DATE: 12/3/02
 STATUS: TA'D
 API NO: 30-025-25695
 CHEVNO: EP8559

Date Completed: 3/8/78
 Initial Production:
 Initial Formation:
 FROM:

13-3/8" OD
 48 # CSG H-40 Grd
 Set @ 418' W/ 400 SX
 Cmt circ.? Yes
 17-1/2" hole

8-5/8" OD
 24# K-55 Csg
 Set @ 2700' W/ 700 SX
 Cmt circ.? No
 TOC @ 450' by TS
 11" hole

Completion Data

Subsequent Workover or Reconditioning:

1-13-78 Acidz Drk Gas w/4000 gals 15% NEA
 1-18-78 Frac Drk Gas w/31,500 gals x-linked gel w/2# SPG (20-40)
 2-21-78 Acidz Drk Gas w/4000 gals 7-1/2% Hcl + 10,000 SCF N2.
 6-22-81 Install PPG equip.
 12-9-81 Acidz Drk w/1000 gals 15% NEFE acid.
 7-16-82 Perf Drk oil, 6540'-44', 6561'-65', 6582'-86', & 6608'-12', w/2 1/2" JHPF, (32 holes). Acidz w/2400 gals 15% NEFE acid.
 7-23-82 Frac Drk oil w/ 36,000 gals gel + 58,000 # 20/40 sd.
 8-22-85 Acidz w/1000 gals 15% HCL.
 4-89 Dump Acid; ppd 1000 gals 15% NEFE, flush w/40 bbls.
 12/02 Well has been TA'D. No tbq. in well.

Remarks:

Well is TA'D No tbq. in well.

CIBP SET @ 6302'

5-1/2" OD 15.5 #
 K-55 CSG
 Set @ 6732' W/ 1025 SX
 Cmt circ.? Yes

6348'-50'
 6370'-72'
 6391'-93'
 6418'-20'
 6438'-40'

Drk Gas Perfs
 Sqzd w/200 sx cmt.
 6/14/82

6540'-44'
 6561'-65'
 6582'-86'
 6608'-12'

Drk Oil Perfs
 2 1/2" JHPF

PBTD 6684'

TD: 6732'

