

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25695

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter A : 1465' Feet From The NORTH Line and 1056' Feet From The EAST Line
Section 32 Township 21-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3451' GL

7. Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT

8. Well No.
421

9. Pool Name or Wildcat
DRINKARD

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: REQUEST TA STATUS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

- 1) NOTIFY NMOCD.
- 2) MIRUPU. NDWH. NUBOP.
- 3) TIH W/BIT TO 6500'.
- 4) TIH W/CIBP & SET @ 6298'.
- 5) LDWS. NDBOP. NUWH. RDP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 6/5/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
GARY W. WINK
OO FIELD REPRESENTATIVE II/STATE AGENT

DATE

JUN 07 2002

DeSoto/Nichols 12-93 ver 1.0

LEASE: Central Drinkard Unit
SURF LOC: 1465' F N L & 1056' F I
BHL: 1274' F N L & 1251' F E L
TOWNSHIP: 21S
RANGE: 37E UNIT: A

WELL: 421
SEC: 32
CNTY: Lea
ST: N.M.

FORM: DRINKARD

GL 3451'
KB:
DF: 11.4'

DATE: 5/10/02

STATUS: SI OIL WELL
API NO: 30-025-2569
CHEVNO: EP8559

Date Completed: 3/8/78

Initial Production:

Initial Formation:

FROM:

13-3/8" OD
48 # CSG H-40 Grd
Set @ 418' W/ 400 SX
Cmt circ.? Yes
17-1/2" hole

8-5/8" OD
24# K-55 Csg
Set @ 2700' W/ 700 SX
Cmt circ.? No
TOC @ 450' by TS
11" hole

213 jts 2-3/8" 4.7# J-55 tbg.
EOT @ 6539'

Completion Data

Subsequent Workover or Reconditioning:

1-13-78 Acidz Drk Gas w/4000 gals 15% NEA
1-18-78 Frac Drk Gas w/31,500 gals x-linked gel w/2# SPG (20-40)
2-21-78 Acidz Drk Gas w/4000 gals 7-1/2% Hcl + 10,000 SCF N2.
6-22-81 Install PPG equip.
12-9-81 Acidz Drk w/1000 gals 15% NEFE acid.
7-16-82 Perf Drk oil, 6540'-44', 6561'-65', 6582'-86', & 6608'-12', w/2 1/2" JHPF, (32 holes). Acidz w/2400 gals 15% NEFE acid.
7-23-82 Frac Drk oil w/ 36,000 gals gel + 58,000 # 20/40 sd.
8-22-85 Acidz w/1000 gals 15% HCL.
4-89 Dump Acid; ppd 1000 gals 15% NEFE, flush w/40 bbls.

Remarks:

5-1/2" OD 15.5 #
K-55 CSG
Set @ 6732' W/ 1025 SX
Cmt circ.? Yes

6348'-50'
6370'-72'
6391'-93'
6418'-20'
6438'-40'

Drk Gas Perfs
Sqzd w/200 sx cmt.
6/14/82

6540'-44'
6561'-65'
6582'-86'
6608'-12'

Drk Oil Perfs
2 1/2" JHPF

PBTD 6684'

TD: 6732'