STATE OF NEW MEXICO

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U.\$.G.\$.	1	
LAND OFFICE	-	
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OIL CONSERVATION DIVISION

DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 19-1-78
SANTA FE, NEW MEXICO 87501	5a, Indicate Type of Lease
U.S.G.S.	State Fee X
LAND OFFICE	5. State OIL & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO CRILL ON TO GEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. 100 NOT USE THIS FORM FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAB X OTHER.	Central Drinkard Unit
Game of Operator	
Gulf Oil Corporation Address of Operator	9, Well No.
P. O. Box 670, Hobbs, NM 88240	421
Location of Well	
UNIT LETTER A BHL 1274 FEET FROM THE NORTH LINE AND 1250 FEET	
	MPM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3451' GL	Lea MILLINI
Check Appropriate Box To Indicate Nature of Notice, Report or	EOTHER DATA JENT REPORT OF:
NOTICE OF INTENTION TO:	
REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	PLUG AND ABANDOHMENT
MPORARILY ABAHDON COMMENCE DRILLING OPHS.	1
MPORARILY ABANDON	
MPORARILY ABANDON	Gas, Recomplete Drinkard Di
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CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JQB OTHER OTHER P&A Drinkard OTHER Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl	Gas, Recomplete Drinkard Di
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Area Engineer ORIGINAL SIGNED BY PATE AUG 25 1982 JERRY SEXTON CONDITIONS OF APPROVAL DISTRICT 1 SUPR.