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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Gulf Oil Corporation	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

Lease Name Central Drinkard Unit		Well No. 421	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location BHL 1274'		1250'			
Unit Letter H 1465		Feet From The North Line and 1056		Feet From The East	
Line of Section 32		Township T-21-S	Range R-37-E	NMPM, Lea	County

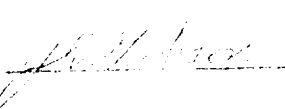
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Texas-New Mexico Pipeline		P. O. Box 1510, Midland, TX 79701			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Corporation		P. O. Box 1589, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 32	Twp. 21-S	Rge. 37-E	Is gas actually connected? yes When 3-6-78

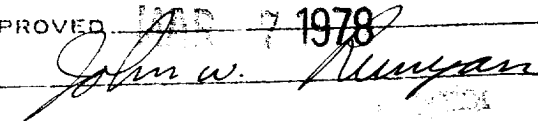
If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			XX	XX					
Date Spudded 12-14-77	Date Compl. Ready to Prod. 1-15-78	Total Depth 6732'		P.B.T.D. 6684					
Elevations (DF, RKB, RT, GR, etc.) 3451' GL	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6348'		Tubing Depth 6293'					
Perforations 6348-6440' Drinkard				Depth Casing Shoe 6732'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
17 1/2"	13 3/8"	418'		400 sacks- circ					
11"	8 5/8"	2700'		700 sacks TCRTS 450'					
7 7/8"	5 1/2"	6732'		825 sacks - circ					
	2 3/8"	6293'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 246	Length of Test 24 hrs	Bbls. Condensate/MCF 2	Gravity of Condensate 39
Testing Method (prior, back pr.) backpress	Tubing Pressure (Shut-in) -	Casing Pressure (Shut-in) -	Choke Size 20/64"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature)	
Area Engineer	
(Title)	
3-6-78 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED APR 7 1978 , 19	
BY 	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiple completed wells.	

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MAR 6 1978

OIL CONSERVATION COMM.
HOBBS, N. M.