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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 8-3-74

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No.	
2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		8. Farm or Lease Name Central Drinkard Uni	
4. Location of Well BHL 1399' UNIT LETTER D LOCATED 1155 FEET FROM THE North LINE AND 1000 FEET FROM 1035'		9. Well No. 422	
THE West LINE OF SEC. 33 TWP. 21-S RGE. 37-E NEPMN		10. Field and Pool, or Wildcat Drinkard	
15. Date Spudded 1-8-78		16. Date T.D. Reached 1-26-78	
17. Date Compl. (Ready to Prod.) 2-9-78		18. Elevations (DF, RKB, RT, GR, etc.) 3465' GL	
20. Total Depth 6738'		21. Plug Back T.D. 6717'	
22. If Multiple Compl., How Many single		23. Intervals Drilled By Rotary Tools 0-6738'	
24. Producing Interval(s), of this completion -- Top, Bottom, Name 6362'-6444' Drinkard		25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run FDC/ GR		27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	411'	17 1/2"
8 5/8"	24#	2690'	11"
5 1/2"	15.50#	6738'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
425 sacks - circ			
800 sacks - circ			
900 sacks - circ			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	6372'		
31. Perforation Record (Interval, size and number) Perforated 5 1/2" casing at 6362-64', 6392-94', 6414-16', 6442-44' w/ 2-1/2" JHPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6362-6444'		Acid w/ 5600 gal 15% NEHCL	
		iron stab acid. Frac w/ 820	
		gal frac w/ 3/4 - 2 1/4#	
		20-40 SPG	
33. PRODUCTION			
Date First Production 2-9-78	Production Method (Flowing, gas lift, pumping -- Size and type pump) flowing		Well Status (Prod. or Shut-in) prod
Date of Test 2-27-78	Hours Tested 24 hrs	Choke Size -	Prod'n. Per Test Period -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -
			Gas - MCF 1555
			Water - Bbl. trace
			Gas - Oil Ratio -
			Oil Gravity - API (Corr.) -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold			Test Witnessed By Joe Linsebee
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Area Engineer	
		DATE 3-6-78	

MP

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1188</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1305</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2440</u>	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2615</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2810</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3344</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3610</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3832</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>5023</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5415</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6013</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6344</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1188	1305		Anhy				
1305	2440		Salt				
2440	2615		ss, sh				
2615	2810		ss, sh				
2810	3344		ss, sh				
3344	3610		ss, sh & dolo				
3610	3832		dolo, ss, sh				
3832	5023		dolo				
5023	5415		dolo				
5415	6013		dolo				
6013	6344		dolo				
6344	6738		dolo				

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OIL CONSERVATION COMM.
HOBBS, N. M.