

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Gulf Oil Corporation	
Address P. O. Box 670, Hobbs, NM 8840	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Central Drinkard Unit	Well No. 422	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee	Lease No. Fee
Location BHL 1399' / 1035'				
Unit Letter D ; 1155 Feet From The North line and 1000 Feet From The West				
Line of Section 33 Township 21-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 33	Twp. 21-S	Rge. 37-E	Is gas actually connected? Yes	When 2-27-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			XX	XX					
Date Spudded 1-8-78	Date Compl. Ready to Prod. 2-9-78	Total Depth 6738'		P.B.T.D. 6717'					
Elevations (DF, RKB, RT, GR, etc.) 3465'	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6662'		Tubing Depth 6372'					
Perforations 6362'-6444' Drinkard				Depth Casing Shoe 6738'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 3/8"		411'		425 sacks - circ				
11"	8 5/8"		2690'		800 sacks - Circ				
7 7/8"	5 1/2"		6738'		900 sacks - circ				
	2 3/8"		6372'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1555	Length of Test 24 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) backpress	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Gibson
(Signature)
Area Engineer
(Title)
3-6-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY James E. Gibson
TITLE Secretary

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 6 1978

OIL CONSERVATION COMM.
HOBBS, N. M.