NO. OF COPIES RECEIVE DISTRIBUTION SANTA FE			CONSERVATION COMMISSI	ON	Form C-104 Supersedes Old C-104 and (-11
IRANSPORTER		THORIZATION TO TH	AND RANSPORT OIL AND NAT	URAL GAS	Effective 1-1-65
G OPERATOR I. PRORATION OFFICE Operator					
Atlantic Richf	ield Company				
	, Hobbs, New Mer	xico 88240			
Reason(s) for filing (Che New Well X Recompletion		ge in Transporter of:	Other (Please exp	lain)	1157 NOT BE 9/1/23
Change in Ownership			iensate		10N TO R-4078
If change of ownership and address of previou					
			· · · · · · · · · · · · · · · · · · ·	<u> </u>	
I. DESCRIPTION OF W Lease Name	ELL AND LEASE	Well No. Pool ?	Name, Including Formation	Kind	of Lease
State 157 "B"		3 Ja1	mat Yates 7Rivers 🗬	State	, Federal or Fee State
	;660Feet	From The North	.ine andF	eet From The	West
Line of Section 7	, Township	225 Range	36E , NMPM	Lea	County
I. DESIGNATION OF 1 Name of Authorized Trai		DIL AND NATURAL G	AS Address (Give address to wh	ich approved cop	y of this form is to be sent)
The Permian Co			Box 3119, Midland		
Name of Authorized Tran	sporter of Casinghead Gas	s or Dry Gas	Address (Give address to wh	ich approved cop	y of this form is to be sent)
If well produces oil or li give location of tanks,	guids, Unit D	Sec. Twp. Pge. 7 228 36E	is gas actually connected? No	When	
If this production is co	·····	<i>t</i>	l, give commingling order num	nber:	<u> </u>
COMPLETION DATA		Cil Well Gas Well	New Well Workover D	eepen Plug	Back / Same Res'v. Diff. Res'v
Designate Type o	f Completion - (X)	X	X	• 1	
Date Spudded	1 .	ol. Ready to Prod.	Total Depth 4005'	P.B.7	r.d. 3950'
1/29/78 Pool		21/78 roducing Formation	Top Oil/Gas Pay	Tubin	ng Depth
Jalmat		7Rivers Qn	3554'		3847'
		94, 3825, 31, 3	0, 43, 48, 50, 54, 8, 40, 42' ND CEMENTING RECORD	60, 67, Depth	4005 '
HOLE SIZ		ING & TUBING SIZE	DEFTH SET		SACKS CEMENT
12-1/4"	8-5/8'		300' 4005'		15 sx 25 sx
/-//0	2-3/8'		3847'	9.	<u> </u>
			······································		
. TEST DATA AND RI OIL WELL	EQUEST FOR ALLOW	NABLE (Test must be able for this (	after recovery of total volume of depth or be for full 24 hours!	load oil and mus	t be equal to or exceed top allow
Date First New OIL Hun	To Tanks Date of Te		Producing Method (Flow, pun	np, gas lift, etc.)	
2/16/78 Length of Test	7/6/7 Tubing Pre		Pump Casing Pressure	L Chek	e Size
24 hrs			Cland Flessue		, cize
Actual Prod. During Test			Water-Bbls.	Gas -	
_22 bbls	8		14	·····	423
GAS WELL					
Actual Frod. Test-MCF/	D Length of T	Test	Bbls. Condensate/MMCF	Gravit	ty of Condensate
Testing Method (pitot, bo	ck pr.) Tubing Pre	ssure	Casing Pressure	Choke	) Size
CERTIFICATE OF C	OMPLIANCE		OIL CON	SERVATION	COMMISSION
I hareby active to a st			APPROVED JUL	211010	
Commission have been	complied with and that	of the Oil Conservation at the information given	6 in anti-		
above is true and com	plete to the best of m	y knowledge and belief.			terre
			TYTLE SUPERV	ISOR Lui	
X1 +	Aback. Pla	$\mathcal{D}$		-	nce with RULE 1104.
Nich	(Signature	24	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Accountant I			tests taken on the well	in accordance	with RULE 111.
	(Title)		All sections of this able on new and recomp		lled out completely for allow-
7/24/78	(Date)				I only for changes of owner, ther such change of condition.
	( Date )				

Separate Forms C-104 must be filed for each pool in multiply