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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO RE-OPEN OR RE-LOG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL WHICH APPLIES FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Atlantic Richfield Company

Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **D** **660** FEET FROM THE **North** LINE AND **990** FEET FROM
THE **West** LINE, SECTION **7** TOWNSHIP **22S** RANGE **36E** N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)
3592.6' GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1506

7. Unit Agreement Name

6. Farm or Lease Name
State 157 "B"

9. Well No.
3

10. Field and Pool, or Valient
Jalmat Yates 7R

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒ Prod Csg	
OTHER ☐		OTHER Log, Perf & Acidize ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1153.

Finished drlg 7-7/8" hole @ 6:00 2/6/78 to 4005'. Ran DLL w/RXO & caliper, CNL-FDC logs. RIH w/ 4-1/2" OD 9.5# K-55 csg, set @ 4005'. FC @ 3959'. Cmd 4-1/2" csg w/10 bbl CW1-100 flush, followed by 750 sx 50 poz C1 H cont'g 6% gel, 15# salt, 1/4# celloflake followed by 250 sx C1 C cont'g 6# salt/sk. Circ 75 sx cmt to pit. PD & bumped @ 2:47 PM 1/7/78. Circ to surf. WOC. Spotted 325 gals 15% HCL-LSTNE across zone to be perforated. Jet perf'd 4-1/2" csg w/1 JSPF @ 3554, 57, 61, 65, 3609, 17, 21, 27, 40, 43, 48, 50, 54, 60, 67, 76, 98, 3739, 45, 53, 58, 67, 94, 3825, 31, 38, 40, 42'. RIH w/4-1/2" pkr on tbq, set pkr @ 3440'. Acidized w/3000 gals 15% HCL-LSTNE. Opened up, no flow to tank. SICP 15#. Swbd 9 hrs, rec 85 BNO, 12 BLW & 30 BFW. POH w/pkr. RIH w/BP, SN & 2-3/8" OD tbq, set tbq @ 3847', SN @ 3814'. Swbd 7 hrs, rec 35 BNO & 104 BLW. On 2/27/78 pmpd 51 BO, 17 BW & 76 MCFG in 24 hrs. Trtd Jalmat Yates perfs (3554-3842) w/750 gals 15% NE acid, flushed w/16 BO. On 24 hr potential test 7/6/78 pmpd 8 BO, 14 BW & 423 MCFG. GOR 52,875:1. Final Report.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature *La Roy Knott* TITLE Dist. Drlg. Supt. DATE 7/24/78

APPROVED BY Jerry Sexton TITLE Dist. L. Supt. DATE JUL 27 1978

CONDITIONS OF APPROVAL, IF ANY: