STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			T
SANTA FE			-
FILE		1	1
U.8.Q.6.			1-
LAND OFFICE		1	
TRANSPORTER OIL		1	1-
GAS .			<u> </u>
OPENATOR		-	
BC 04 4 84 8		·	

Operator

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

RECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SUN EXPLORATION & PRO	DUCTION CO.					
P.O. Box 1861, Midla	ind, Texas 79702	2				
Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	boxj Change in Transpo X Oil Casinghead G	Dry Gas	Other (Pleas) CHANGE	ro be effective	JUNE 1,	1984
If change of ownership give name and address of previous owner				· · · · · · · · · · · · · · · · · · ·		
D.B. Boren	Well No. Pool Na	e Seven Rvrs Qn.	So	Kina of Leaso State, Foderal or Fee	Fee	Lease No.
Unit Letter <u>G</u> ; <u>1</u>	980 Feet From The	North Line and	1980	_Feet From TheEa	st	J
Line of Section 20	Township 225	Range 36E	, ммрм,	Lea		County
III. DESIGNATION OF TRAN	Oii [X] or Condensate	Address (Give address to Rov 3187	o which approved copy of	this form is to	
III. DESIGNATION OF TRAN Norme of Authorized Transporter of Sun Refining & Market	Oii [X] or Condensate	Address (Give address f Box 3187	o which approved copy of Longview, Tex	(this form is to (as 756)	

Name of Authorizon Transporter of Casingnoad Gas [X] or Dry Gas Address (Give address to which approved copy of this form is to be sent) Petro-Lewis Corporation P.O. Box 2240 Denver, Co. 80201 Unit Sec. Twp. If well produces oil or liquida, Rçe. Is gas actually connected? when give location of tanks. В 1 20 22 36 2 - 9 - 78. Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given is true and complete to the best of my knowledge and belief.

Signal

Accountant

May 14, 1984

(Date)

(Title)

OIL CONSERVATION DIVISION

APPROVED				1
	ALAL STONE	D BY IFRRY	SEXTON '	•

BY.	ORIGINAL SIGNED DI JENNI
с r	DISTRICT I SUPERVIS

TITLE ___

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULZ 111.

All cections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completin	on - (X)	Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Rest
Date Spudded	Date Comp	I. Ready to Pr	od.	Total Depti	<u>.</u>		P.B.T.D.	·	• •
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay			Tubing Dopth				
Perforations	<u> </u>		······································	<u> </u>	<u> </u>		Depth Casir	g Shoe	
		TUBING, C	ASING, AN	DCEMENTI	GRECOR	 }		······	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
				<u> </u>	·				
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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowoble for this depth or be for full 24 hows;

		Producing Method (Flow, pur	1p, gas lift, ctc.)	
Longth of Tost	Tubing Pressure	Casing Prossure	Choro Size	
Actual Prod. During Test	011-3515.	Water - Bbis,	Gca - MCF	

GAS WELL

Actual Prod. Test-MCF/D	Lengin ci Test				
		Bble. Condensate/MMCF	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubles Breese				
	Tubing Pressure (Shut-iu)	Cosing Pressure (Shut-in)	Chore Size		

MAY 1 5 1984 HOBBS CD.