STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	Ĭ	
DISTRIBUTION		
SANTA FE	Ī	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

CONDITIONS OF APPROVAL, HISAMYOT I SUPR.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

PILE	
U.s.a.s.	Sa. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS 10 ORIGIN ON TO DESCRIBE OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "TAPPLICATION FOR PERMIT -" "FOR SUCH PROPOSALS.)	
I. OIL X GAB OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Form or Lease Name
Sun Exploration & Production Co.	Della B. Boren
P.O. Box 1861, Midland, Texas 79702	9. Weil No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Eunice Queen 7 Rvrs. S.
THE East LINE, SECTION 20 TOWNSHIP 22-S RANGE 36-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea (
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	per Data
-	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEM PRARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMEN
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PEDE AND ABARCONMEN
OTHER Perf. Acdz & Fra	c (X
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any proposed
1. MIRU. POH w/ Rods & Pump, Lower tbg, TAG fill @ 3949'. Howco plug	back w/ SD 3949-3900
w/ dump bailer.	, 22. 00 to 10.00
2. Howco con't plug back w/ sand 3900-3813. Perf. Seven Rivers zone	3721-3725, 3734-3738,
3763-3772, 1 JSPF. Howco con't plug back 3813-3800. RIH w/ RDG PK	R, 2-7/8 tbg to 3400'.
3. Unable to load hole spot 2 bbls 15% NEFE 3771-3689 using Howco spo	it valve, set pkr 3619,
Fish spot valve, Howco trap 1000# CP, Acidize perfs 3721-3772 w/ 2	2000 gals 15% NEFE w/
50- 7/8" RCN B.S. spaced thru out, Swab 4 hrs., No oil.	
4. Swab 4 hrs Rec. O BC. RDG pkr, lower thru perfs, tag plug back sa	ind in place @ 3800',
reset pkr 3620.	/ 15000 Cal frag
5. Howco load 5½ Csg w/ 2% KCL & trap 1000# CP, Frac perfs 3721-3772	w/ 15000 dal frac
fluid, consisting of 7500 gal gelled 2% KCL & 7500 Gal CO2 carryin in single stages, pumped pre block consisting of 300# GRS, 300 gal	CSR Fluch w/
50/50 2% KCL & CO2 Pre block PSI 530-3400#. Flowed 4-3/4 hrs. Rec	no oil Swah 1 hr.
Rec 0 BO, Well kicked off, flowed 2 hrs. Rec 0 BO.	no orr, swab r m,
6. Swab 6 hrs. Rec. no oil, rise rdg pkr, POH w/ pkr 2-7/8 tubg.	
7. RIH w/ HydroBailer & 2-7/8 tag and clean out SD 3933-3944. RIH w/	2-3/8 pump setup.
8. Attempt CO w/ sand pump Tag at 3913. RIH w/ 2-3/8 prod tubing. Sta	irted pumping.
9. 7-22, 24 hr, P, 330, 16BLW, 179 mcf, GOR 59,666/1, 10x54x1½ NFL.	· · · · ·
	•
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
*16460 Die Am Lombo TITLE Accounting Assistant II	DATE Aug. 24, 1982
ORIGINAL SIGNED BY	AUG 27 1982
APPROVED BY	DATE FIUU & (IJOZ