

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co. -	8. Farm or Lease Name Della B. Boren
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Queen 7 Rvrs S.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER Perf, Acidz & Frac ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU workover rig. POH w/ rods and pump. Load hole w/ 2% KCL wtr.  
Install BOP. Lower tbg to check for fill over perfs. Clean out if necessary to PBTD.  
GIH w/ 2-7/8" YB. WS and Baker RDG pkr.  
Halliburton spot 2 bbls. 15% NEFEHCL from 3888-3806'.  
PUH and set pkr at 3700'. Trap 500 psi on annulus.  
Halliburton acidize old perfs 3810-3888' (26 holes) w/ 2500 gals 15% NEFEHCL spacing 39-7/8"  
RCN ball sealers evenly throughout. Pump at 5 BPM w/ an estimated maximum treating pressure  
of 4000 psi. Treat as follows:  
A. Pmp 2500 gals 15% NEFE acid spacing 39-7/8" RCN ball sealers evenly throughout  
to attempt ballout.  
B. Surge balls off perfs, if necessary.  
C. Flush to perfs w/ 22 bbls 2% KCL wtr.  
Acid to contain:  
1 gpt HAI-50  
2 gpt Cla-Sta II  
1 gpt Losurf-259  
10 ppt FE-1A  
50 gpt FE-2

*Received Valid Approval by L. Clements 6-16-82*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Des Anna Kemp TITLE Acctg. Assist II DATE June 16, 1982

Orig. Signed by  
Les Clements

APPROVED BY Oil & Gas Insp. TITLE \_\_\_\_\_ DATE JUN 18 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 17 1982

O.C.D.  
HOBBS OFFICE