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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
DELLA B. BOREN
9. Well No.
4

2. Name of Operator	
SUN OIL COMPANY	
3. Address of Operator	
P. O. BOX 1861, Midland, Texas 79702	

10. Field and Pool or Wildcat
Eunice, 7-Rivers, Queen South

4. Location of Well	
UNIT LETTER <u>G</u>	LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>22-S</u> RGE. <u>36-E</u> NEPM	

11. County
LEA

15. Date Spudied	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
1-7-78	1-15-78	2-4-78	3543.9 GR, 3557.7 RDB	3544.9'
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4000'	3979'	-	0-4000'	-

24. Producing Interval(s), of this completion - Top, Bottom, Name
3810/3888' - Eunice, 7-Rivers, Queen South
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run	
CNL, BHC Sonic Log, GR OCL, Dual Lateralog	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	457'	12-1/4"	280 sks Class-C, 2% CACL	None
5-1/2"	14#	4000'	7-7/8"	765 sks Howco Lite & 170 sks 50/50 C1 C Pozmix A w/2% Gel.	None

29. LINER RECORD	30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3914	None

31. Perforation Record (Interval, size and number)
3810/44
3860/76
3883/88
1JSP2F (31 holes) w/4" Wes Jet Super M-1

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3810/3888	4000 gals 15% NEHCL
3810/3888	Frac w/40,000 gals gelled 2% KCL wtr & 49,000# 20/40 sd.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
2-4-78		Pumping - 1-1/2" Insert pump		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
2-8-78	24	-		76.0	75
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-		76.0	75	41.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold & used for fuel				Fritz Brandes	

35. List of Attachments
C-104, Marked Log, Notarized Deviation Survey
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Ben Hany</u>	TITLE <u>Office Assistant</u>	DATE <u>2-15-78</u>
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37. Test Witnessed By
Fritz Brandes

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All of this report shall be measured by this. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3221	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3395	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3803	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3803 to 3890	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1309	1309	Red Beds				
1309	1527	218	Lime & Sand				
1527	1802	275	Lime & Salt				
1802	3253	1451	Lime & Anhydrite				
3253	3337	84	Lime				
3337	3413	76	Lime & Anhydrite				
3413	3800	387	Lime				
3800	4000	200	Dolomite				

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FEB 22 1978
OIL CONSERVATION COMM.
HOBBS, N. M.