

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐		8. Firm or Lease Name Della B. Boren	
2. Name of Operator Sun Oil Company		9. Well No. 4	
3. Address of Operator P.O. Box 1861 Midland, Texas 79702		10. Field and Foot or Wildcat Eunice, 7 Rivers, Queen, South	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 20 TOWNSHIP 22-S RANGE 36E		12. County Lea	
21. Elevation (Show whether D, RL, etc.) 3543.9 GR		20. Rotary or C.T. Rotary	
21A. Blanket		22. Approx. Date Work will start 12-15-77 or AS	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	10 3/4"	40.5#	450	425	Surface
8 3/4"	7"	20#	4100	900	Surface

1. Drill 15" hole to $\pm$ 450', Run 10 3/4" csg. & cement to surface. WOC 12 hrs., Test csg. to 1000 psi.
2. Drill 8 3/4" hole to TD, Run 7" csg. & cement to surface. WOC 24 hrs.
3. Complete in Queen zone.
4. Potential 3000 Psi preventors will be used after 10 3/4" set.

Acres dedication: Oil - sw 1/4 of N.E. 1/4 of Sec. 20 - 40 acres (outlined in red).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Don Harty Title Office Assistant Date 12-2-77
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE DEC 8 1977
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1977

OIL CONSERVATION COMM.
HOBBS, N. M.