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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-85

I. Operator  
Adobe Oil & Gas Corporation

Address  
1100 Western United Life Bldg., Midland, TX 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Linda Federal	Well No. 2	Pool Name, including Formation Blinebry Oil	Kind of Lease State, Federal or Fee Federal	Lease No. NM 23777
Location Unit Letter L ; 1980 Feet From The south Line and 660 Feet From The west				
Line of Section 23 Township 20-S Range #8-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Bldg of the Southwest, Midland, TX 79701
If well produces oil or liquids, give location of tanks. Unit K Sec. 23 Twp. 20 Rge. 38	Is gas actually connected? When YES 3-30-78

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 1/30/78	Date Compl. Ready to Prod. 3/30/78	Total Depth 7060	P.B.T.D. 6693					
Elevations (DF, RKB, RT, GR, etc.) 3596 GIM	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5918	Tubing Depth 6145					
Perforations Blinebry 5926 - 6239' (15 holes)			Depth Casing Shoe 7060					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	9-5/8" 36# K-55		1591		600 sx "C" (surface)			
8-3/4	7" 35 & 38# Sec. 70		7060		900 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/6/78	Date of Test 4/10/78	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 hrs	Tubing Pressure 55	Casing Pressure 25	Choke Size -
Actual Prod. During Test 63	Oil-Bbls. 30	Water-Bbls. 33	Gas-MCF 186

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
Dist. Prod. Mgr.  
(Title)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable or not recompleted wells.

4/13/78