

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instruction on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Adobe Oil & Gas Corporation		8. FARM OR LEASE NAME Linda Federal
3. ADDRESS OF OPERATOR 1100 Western United Life Bldg. Midland, TX 79701		9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL & 660 FWL		10. FIELD AND POOL OR WILDCAT Blindry-Warren (Tubb)
14. PERMIT NO.		11. SECTION, T., R., OR B., AND SURVEY OR AREA See 23, T-20-S, R38E
15. ELEVATIONS (Show whether LF, RT, GR, etc.) 3580 GLM		12. COUNTY OR PARISH 13. STATE Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) completion	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 8 p.m. 1/30/78. Drld to 1595'. Ran 41 jts 9-5/8" 36# K-55 csg 1620'. Set @ 1591'. Cemented w/600 sx Class "C" 50/50 pozmix w/2% gel, 6# Gilsonite/sx w/2% CaCl + 200 sx Class "C" w/1/4# flocele/sx w/2% CaCl. Cement circ. Tested BOPs to 1000#, ok. Drld to 7060'. Ran 186 jts 7" 35 & 38# csg 7076'. Set @ 7060'. Cemented w/400 sx Halliburton Lt. Wt. w/10# salt/sx w/1/4# flocele/sx + 500 sx Class "C" w/5# salt/sx w/1/4# flocele w/.5% CFR-2. Ran cased hole logs. Perforated Drinkard w/1 hole @ 6805, 07, 29, 35, 49, 82, 83, 6903, 05, 37' (10 holes). Acidized perfs w/2500 gal DS-30 using 18 balls. Fraced w/30,000 gal gelled 2% KCl w/30,000# 20-40 sand & 5000# 100 mesh sand. Swabbed well dry. Set BP @ 6790' w/2 sx cement on top. Perforated Tubb formation w/1 hole @ 6608, 19, 25, 31, 71, 73, 83, 6707, 12, 19, 27, 37' (12 holes). Set BP @ 6762'. Pressured BP to 5000#, ok. Treated perfs w/2500 gal 15% DS-30. Fraced Tubb perfs w/60,000 gal gelled KCl water w/80,000# 20-40 sand. Swabbed. Perforated Blinbry formation @ 5926, 45, 58, 6002, 59, 67, 82, 94, 6147, 56, 67, 73, 80, 93, 6239' w/1 spf (15 holes). TIH w/Halliburton RBP & RTTS pkr. Set top of BP @ 6419'. Set RTTS pkr @ 6386' & tested BP @ 6410' to 5000#, ok. Pulled pkr & set @ 5850'. Treated perfs w/4000 gal DS-30 acid. Fraced Blinbry perfs w/80,000 gal gelled KCl water w/120,000# 20-40 sand. Set pumping unit. Put well to pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Prod. Mgr.

DATE 4/7/78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 10 1978

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

APR 11 1978  
OIL CONSERVATION COMM.  
HOBBS, N. M.