P.O. BOX 1980 HOBBS, NEW MEXICO 88240

Form 3160-5 UNITED STATES FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NMNM23777 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Well 8. Well Name and No. Other 2. Name of Operator Linda Federal #3 John H. Hendrix Corporation
3. Address and Telephone No. 9. API Well No. 300252575900S1 684-6631 (915)10. Field and Pool, or Exploratory Area 223 W. Wall, Suite 525, Midland, TX
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 79701 Blinebry 11. County or Parish, State 1980' FNL & 660' FWL Sec. 23, T20S, R38E Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* In response to your letter of February 1, 1994, please be advised that we request approval to temporarily abandon this well. It is being held for possible reconditioning, waterflood and salt water disposal. We will perform a casing integrity test within 30 days. 143 14. I hereby cer Vice-President Title Ronnie H Westbrook PETROLEUM ENGINEER Approved by (ORIG. SGD.) JOE G. LARA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MINIMUM REQUIREMENTS FOR CASING INTEGRITY TESTING OF WELLS ON FEDERAL LEASES IN THE CARLSBAD RESOURCE AREA

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled test.

NOTE: A BLM tecnician must be present to witness all casing integrity tests.

- 2. A retrievable bridge plug or packer shall be set a maximum of fifty (50) feet above any open perforations.
- 3. All downhole production equipment (tubing, rods, etc.) must be removed from the casing if they are not isolated by a packer.
- 4. The casing must be filled with fluid and pressure tested to 500 PSI. Further, the casing must be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off (ie., down to 450 PSI).
- 5. Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment status for a period of 12 months provided that the operator submits a subsequent Sundry Notice requesting TA approval, and attaches a copy of The pressure test chart for the tested well.